

Bango Wind Farm

Independent Environmental Audit

Prepared for CWP Renewables Pty Ltd

October 2022

Bango Wind Farm

Independent Environmental Audit

CWP Renewables Pty Ltd

E220585 RP1

October 2022

Version	Date	Prepared by	Approved by	Comments
V1 Draft	September 2022	Amanda Weston	David Bone	
V2 Final	20 October 2022	Amanda Weston	David Bone	

Prepared by

Approved by



David Bone

Associate Director

20 October 2022

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This report has been prepared in accordance with the brief provided by CWP Renewables Pty Ltd and has relied upon the information supplied and collected from them at the time the audit was undertaken against the conditions specified in the report. All findings, conclusions or recommendations contained in the report are based on the aforementioned circumstances. The report is for the use of CWP Renewables Pty Ltd and no responsibility will be taken for its use by other parties. CWP Renewables Pty Ltd may, at its discretion, use the report to inform regulators and the public.

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1 Introduction

1.1 Background

Bango Wind Farm (the Project) is in the southern Tablelands approximately 30 kilometres north of Yass, New South Wales (refer Figure 1.1), within the Hilltops and Yass Valley Local Government Areas (LGA). The Wind farm comprises 46 wind turbines and associated infrastructure, including transmission lines, sub-stations, and an internal road network.

The Project is constructed and operated under State Significant Development (SSD) 6686 (as modified), which was originally approved by the Independent Planning Commission on 1 May 2018, and subsequently by the Land and Environment Court of NSW in December 2018 in response to a third-party appeal.

The Project has had one modification approved (SSD-6686-Mod-1 on 7 June 2019) to allow one separate freehold lot to be created for the substation, enabling long term leases to be granted for the proponent. Schedule 4, condition 6 of SSD-6686 (Mod 1) of the Project's approval requires that an independent environmental audit (IEA) be undertaken 6 months of the commencement of construction, and every 3 years thereafter. Construction commenced at the site 16 August 2019; EMM Consulting (EMM) was engaged by CWP Renewables Pty Ltd (CWPR) to undertake the IEA 6 months after construction. The initial audit commenced December 2019 and concluded that the Project was compliant, with only minor recommendations for improvement.

The Project is now in its third year has 45 of the 46 approved wind turbines (WT) installed, the last one is still under construction. Testing, commissioning, and maintenance are ongoing, with 40 turbines now capable of exporting energy to the grid. The Project is anticipating that completion will be achieved towards the end of 2022. EMM has been engaged to undertake the 3-year IEA as required by the conditions of approval.

This IEA will be completed in accordance with Independent Audit - Post Approval Requirements May 2020 and undertaken in accordance with AS/NZS ISO 19011-2014. This IEA will build on the findings from the initial audit and cover the review of the work that has progressed since the commencement of the project.

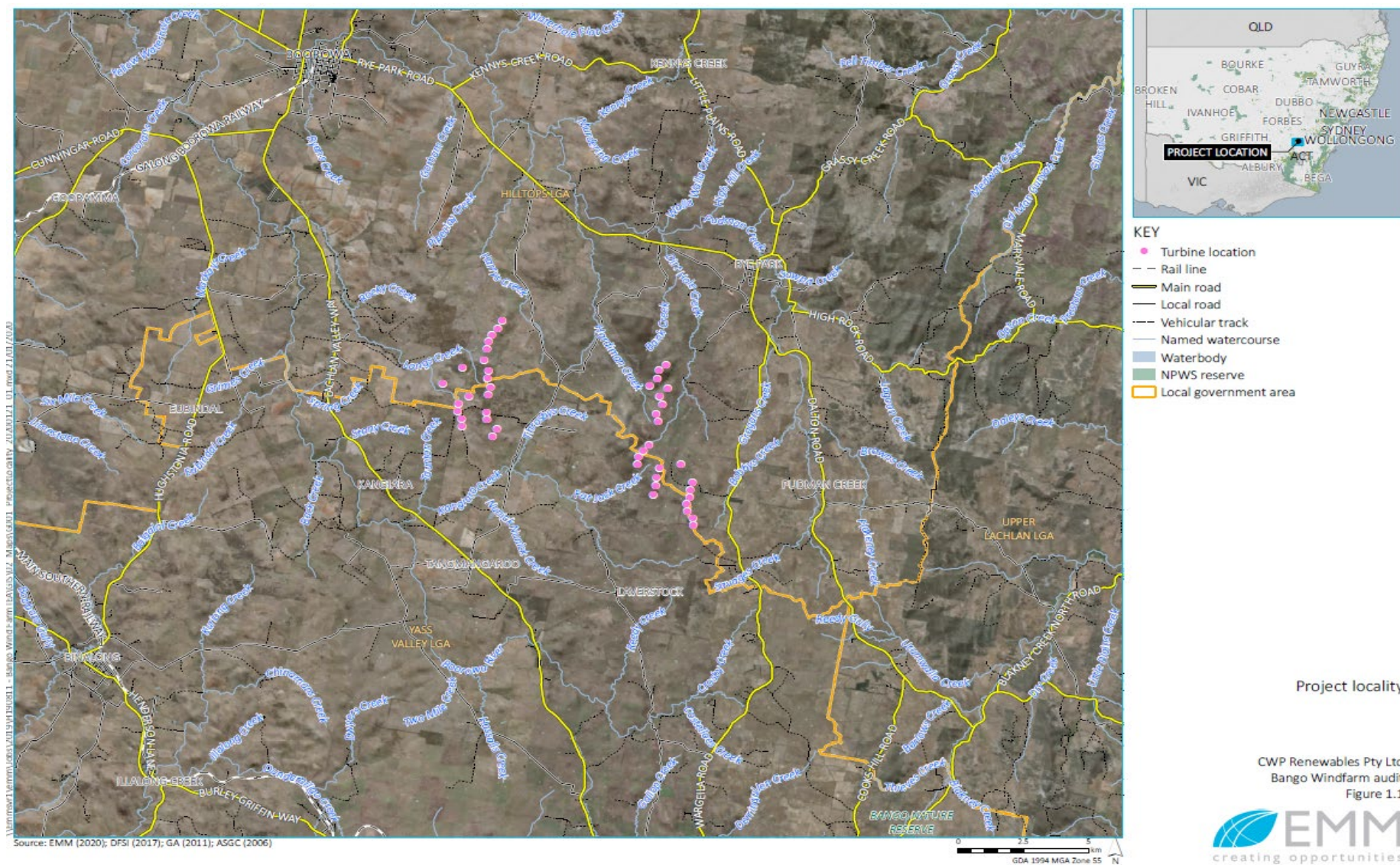


Figure 1.1 Location and Turbine layout within the Hilltops and Yass Valley Local Government Area

1.2 Audit objectives

The key objective of the IEA is to determine the project's compliance with SSD-6686 conditions of approval. The independent audit requirements under SSD-6686 are detailed in the following subsections.

The IEA will also determine compliance with the requirements of the Project's supporting documentation including management plans, monitoring, and reporting requirements. Finally, the IEA will assess the overall effectiveness of environmental management of the Project through the site-based audit.

1.3 Audit scope

The scope of the audit is defined in the SSD-6686 approval condition Schedule 4 Condition 6 as follows:

Table 1.1 Relevant conditions Schedule 4 Condition 6

Condition number	Condition requirements	Section of document
Schedule 4 6.	Within 6 months of the commencement of construction, and every 3 years thereafter, unless the Secretary directs otherwise, the Applicant must commission and pay the full cost of an Independent Environmental Audit (audit) of the development. These audits must:	This document
a)	be led and conducted by a suitably qualified, experienced and independent team of experts whose appointment has been endorsed by the Secretary;	Section 2.1 Appendix A: NSW endorsement by the Secretary
b)	be carried out in consultation with the relevant agencies;	Section 2.3 Appendix B: Agency Consultation Register
c)	assess whether the development complies with the relevant requirements in this consent, and any strategy, plan or program required under this consent; and	This document Appendix C: Site photos Appendix D: Independent Audit Compliance Table
d)	recommend appropriate measures or actions to improve the environmental performance of the development and any strategy, plan or program required under this consent.	Section 4
	Within 3 months of commencing an audit, or unless otherwise agreed by the Secretary, a copy of the audit report must be submitted to the Secretary, and any other NSW agency that requests it, together with a response to any recommendations contained in the audit report, and a timetable for the implementation of the recommendations. The recommendations must be implemented to the satisfaction of the Secretary.	This document

1.4 Report structure

Chapter 2 – Provides information on the audit methodology, audit team, the approvals and documents that have been reviewed, the audit activities that have occurred and the assessment criteria.

Chapter 3 – Provides the findings of the audit with regards to site management, environmental systems, and compliance with the project approval.

Chapter 4 – Summarises the recommendations of the audit in response to identified non-compliances and potential areas for improved performance.

Appendix A – NSW Department of Planning and Environment Secretary’s Endorsement

Appendix B – Agency Consultation Register

Appendix C – Photographs

Appendix D – Independent Audit Compliance Table

2 Audit methodology

The IEA has been carried out in accordance with the Independent Audit Post Approval Requirements (DPIE 2020) and in reference to AS/NZS ISO 19011.2014 – Guidelines for Auditing Management Systems. The audit program was developed and approved by the lead auditor David Bone; a review of the relevant Project documentation and site inspection has been undertaken to ensure compliance both on and off the site.

2.1 Selection and endorsement of audit team

This is an ‘independent’ audit, meaning that the auditor(s) must be endorsed by the Secretary of Department of Planning and environment (DPE) prior to conducting the audit. An audit program was submitted to the DPE for approval and included the qualifications of the Lead Auditor and Auditor along with a statement on their independence from the Project.

The Planning Secretary approved the audit program on the 26 July 2022. Endorsement letter in Appendix A.

2.2 Audit process

The IEA is led by David Bone, a registered environmental practitioner – environmental auditing, construction environmental management (CENVP #137). The audit will be completed over a three-month period from the audit inception meeting (24 August 2022), review of management plans and associated documentation followed by the site visit to ensure on site compliance through to the finalisation of the audit report for submission to DPE.

The audit schedule is shown in Table 2.1.

Table 2.1 **Audit schedule**

Task	Week							
	1–3	4–6	7–9	10–12	13–15	16–18	19–21	22–24
1. Project initiation and audit preparation.								
2. Approvals conditions register – document review and, if required, request further documentation.								
3. Agency consultation – email and follow up calls.								
4. Site audit – including interviews.								
5 Data analysis and Preparation of draft audit report.								
6. Site responses to issues raised.								
7. Closing meeting to discuss draft audit report.								
8. Preparation of final audit report.								

2.3 Consultation

In accordance with CoA Schedule 4.3, a chairperson was appointed to run regular meetings with the Community Consultative Committee (CCC) for the development with meetings being undertaken in accordance with the CCC Guidelines for State Significant Project (2016). Meeting minutes are published on the Project website (<https://cwprenewables.com/our-projects/bango-wind-farm>).

In accordance with CoA Schedule 4, 6(b) consultation must be undertaken with the agencies to provide feedback on the Project and provide them an opportunity to raise any matters they may wish reviewed in relation to the Project. The DPE, Environmental Protection Agency (EPA), Yass Valley and Hilltop Councils were contacted and asked to provide feedback on the Project.

No feedback had been received from the agencies at the time this report was completed. Consultation details can be found in Appendix B.

2.4 Site inspection/interviews

David Bone and associate undertook a site inspection of the Project on Wednesday 24 August 2022, during which office records were reviewed in accordance with the compliance table contained in Appendix D.

During the site inspection the team were escorted around the project by CWPR representatives.

The site inspection included the following areas:

- main project site access point on Lachlan Valley Way;
- temporary construction office area;
- operations and Maintenance Compound (office, storage areas and workshops, waste storage areas);
- WTGs 1–2; 7–9; 13–17; 35–36;
- Tangmangaroo Road intersection;
- substation and overhead transmission lines;
- rehabilitated areas (former satellite compounds, stockpile locations etc); and
- internal wind farm access roads connecting the above locations.

Key personnel that were involved in the site inspection/audit process:

- David Bone – Associate Director, National Tech Leader – EMM;
- Amanda Weston – Associate Director – EMM;
- Alana Gordijn – Environmental Advisor – CWPR;
- Jordan Biron – Risk and Compliance Manager – CWPR;
- Malcolm Moore – Bango Wind Farm Site Representative – CWPR; and
- Brad Jachmann – Bango Wind Farm Site Manager – CWPR.

Photographs taken during the site inspection are found in Appendix C.

2.5 Compliance status descriptors

The audit has been undertaken in consideration of the following compliance status descriptors, which is consistent with specific advice from DPE and the Independent Audit Post Approval Requirements (DPIE 2020):

- Compliant – the auditor has collected sufficient verifiable evidence to demonstrate that all elements of the requirement have been complied with within the scope of the audit.
- Non-compliant – the auditor has determined that one or more specific elements of the conditions or requirements have not been complied with within the scope of the audit.
- Not triggered – a requirement has an activation or timing trigger that has not been met at the time when the audit is undertaken, therefore an assessment of compliance is not relevant.

In addition to the compliance status descriptors, the auditor may make such observations and notes, including identifying any opportunities for improvement, as they see fit in relation to any compliance requirement or any other aspect of the Project.

3 Audit findings

3.1 Approvals and documents audited

The following documents were reviewed to assess compliance against relevant Project approval conditions and the operational performance and effectiveness of environmental management measures implemented:

- Development Consent SSD6685, issued under Section 4.38 of the EP&A Act;
- CWP Renewables 2016, Environmental Impact Statement, Proposed Development of Bango Wind Farm Southern Tablelands NSW, Volume 1 September 2016;
- NSW EPA, Environment Protection Licence Number 21286 BWF Nominees Pty Ltd, dated 2 July 2021;
- CWP Environmental Management Systems and plans:
 - CWP Bango Wind Farm Biodiversity Management Plan June 2020;
 - CWP Bango Wind Farm Environmental Management Strategy May 2019;
 - CWP Bango Wind Farm Heritage Management Plan June 2019;
 - CWP Bango Wind Farm Traffic Management Plan June 2022;
 - CWP Bango Wind Farm Superb Parrot Conservation Research Plan June 2020;
 - CWP Bango Wind Farm Bird and Bat Adaptive Management Plan December 2021; and
 - CWP Bango Wind Farm – Final Layout plans – 16 July 2020;
- Agency email correspondence: listed.

Surveys/boundary evidence:

- Bango Wind Farm Pty Ltd, Final Layout Plan 080811, Rev A, Version 1, dated 16 July 2020;
- Bango Wind Farm Due Diligence Map, REV A, Version 2 dated April 2020 (CWP);
- Bango Wind Farm, Layout Appendix 2 dated 27 November 2018 (CWP);
- Bango Wind Farm, Shadow Flicker - 46 Micro sited locations (Rev 6), Version 1, dated 14 May 2019;
- Bango Wind Farm, Due Diligence - Zoom 1 Map 2 of 5, Rev A, Version 2 dated 30 April 2020 (CWP);
- Bango Wind Farm, Due Diligence - Zoom 2 Map 3 of 5, Rev A, Version 2 dated 30 April 2020 (CWP);
- Bango Wind Farm, Due Diligence - Zoom 3 Map 4 of 5, Rev A, Version 2 dated 30 April 2020 (CWP); and
- Bango Wind Farm, Due Diligence - Zoom 4 Map 5 of 5, Rev A, Version 2 dated 30 April 2020 (CWP);
- Bango Wind Farm- MOS Part 139 Lighting Layout Design, dated 2019 (CWP); and
- Bango Wind Farm, Due Diligence – Turbines within 100 m of Approved locations, Rev B, Ver 1 dated 29 April 2019.

Complaints and Incident documentation:

- Bango Wind Farm, Complaints Register, last updated August 2022 (CWPR); and
- Bango Wind Farm, Incidents Register, last updated August 2022 (CWPR).

Agreements:

- Bango Wind Farm, Planning Agreement between Yass Valley Council and Bango Wind Farm dated 28 June 2018;
- Bango Wind Farm, Planning Agreement between Hilltops Council and Bango Wind Farm, received 10 September 2018;
- Bango Wind Farm, Option to Purchase Agreement - Inclusion of additional lots, Malcolm and Erica Curthoys, dated 30 January 2019; and
- Wind Farm Neighbour Agreements as listed in Appendix D.

Other documentation:

- Airspace Design Solutions, Bango Wind Farm Aviation Hazard Lighting Assessment, dated 22 May 2019;
- Bango sites demarcation, March 2019 (NSW Archaeology);
- Bango Wind Farm Pre-Construction Dilapidation Survey - Local Roads, Icubed Consulting dated 30 July 2019;
- Bango Wind Farm, 2nd Supplementary Environmental Noise Assessment, dated October 2018;
- BWF Microsited turbines justification (CWP excel spreadsheet 2019);
- Bango Wind Farm Lighting Review Final, Airspace Design Solutions, dated 5 February 2019;
- website <https://bangowindfarm.com.au/>;
- maintenance inspection records; and
- site induction.

EPL:

- NSW EPA, Environment Protection Licence Number 21286 BWF Nominees Pty Ltd, dated 02 July 2021; and
- EPL Annual Statement of Compliance 2020, 2021 and 2022.

3.2 Previous areas of non-compliance

EMM was engaged by CWP Renewables Pty Ltd to undertake the initial IEA 6 months after construction commenced, the audit was undertaken in 2019 with no non-compliance listed. Recommendations were addressed and response was published on the project website.

3.3 Areas of non-compliance

The following areas of non-compliance were identified during the 2022 audit:

- There were no areas on non-compliance identified as a result of this IEA 2022.

3.4 Observations and opportunities for improvement

The following observations and opportunities for improvement were identified during the audit:

- **CoA 2.18 Updating and Staging of strategies plans or programs** – CWPR have revised and resubmitted the Environmental Management System (EMS), for the commissioning and the operational phase of the Project. The revised EMS was submitted to the DPE for review in 2021. Comments were received from DPE June 2022, comments are being addressed and incorporated into the EMS, the document has not yet been finalised. CWPR are to ensure that they continue to follow up with DPE to gain approval of the EMS prior to the operational phase commencing.
- **CoA 3.9 Operational Noise Monitoring** – Operational noise monitoring has not been triggered as part of this IEA, this monitoring will be undertaken when the construction phase has been completed and the operational phase commences in early 2023.
- **CoA 3.24 Designated Heavy and Over-Dimensional Vehicle Routes** – Three non-compliances were reported during construction, three revisions of the Traffic Management Plan were undertaken as a result. CWPR were vigilant in their reporting and incident investigation and reviewing requirements. Signage used to inform contractors of the correct access route to the site should be removed if no longer required.
- **CoA 3.36 Progressive Rehabilitation** – CWPR have progressively rehabilitated areas throughout the site, in turn reducing the amount of disturbed ground exposed at any one time. CWPR was commended on the stable and good condition of the site considering the large amount of rainfall that occurred just weeks before the inspection.

3.5 Areas of compliance

The IEA looked at a total of 259 Conditions of Approval.

The compliance table is included in Appendix D.

CWPR personnel were well organised and were able to address all questions raised in relation to the IEA process. Site personnel were interviewed during the site visit on the 24 August with all personnel well aware of the site's Environmental requirements and were able to produce documentation easily upon request.

The site was generally noted to be in a good, ordered state and was considered compliant within the framework of the audit process.

Of the Conditions of Assessment listed in Appendix D as part of the IEA process:

- 214 Conditions – Compliant; and
- 90 Conditions – Not Triggered (related to the operational phase).

4 Conclusion

The 2022 IEA of the Bango Wind Farm has been carried out in accordance with the Independent Audit Post Approval Requirements June 2018 (DPE 2020) and in reference to AS/NZS ISO 19011.2014 – *Guidelines for Auditing Management Systems*.

The IEA was undertaken by EMM with assistance from CWP Renewables staff and the Bango Wind Farm development team and includes the development consent and all associated management plans, permits and approvals relevant to the Project.

IEA process looked at all conditions of compliance requirements for the construction, development, and operation of the Bango Wind Farm (SSD-6686). At the time of this audit the construction phase of the Project was almost complete and the site was in a commissioning phase ready for the operational phase to commence.

CWPR has been compliant against the conditions of assessment and continues to work within the EMS and associated plans that have been approved for the Project. The CWPR has been vigilant in reporting areas of non-compliance throughout the construction stage and were able to implement corrective actions to ensure compliance moving forward.

It was evident that the transportation route for deliveries raised concerns with regards to compliance. Heavy Vehicles accessing the project site via routes that were not in accordance with the approved transport route per the Development Consent Condition 3.24. CWPR took steps to rectify this including provision of signage to deter delivery drivers from using the incorrect access routes and points and providing delivery driver inductions. CWPR representatives were vigilant in reviewing and revising the TMP to ensure that the correct routes were used to access the site, limiting the effects on local traffic and the road network.

Based on the review of the documents provided, and the site inspection that was undertaken on the 24 August 2022 the Project (SSD-6686) is considered compliant against the Conditions list in Appendix D.

Recommendations have been made and provided in Section 3.4, the main area of concern is ensuring that the EMS is approved in accordance with CoA 2.18 prior to the Project moving into operational phase.

The Project is currently operating in accordance with the approval conditions, management plan requirements, licenses and permits.

EMM would like to take the opportunity to thank the CWPR's representatives involved in the audit process. We are extremely appreciative that the team was aware of the environmental conditions, approvals and licensees related to the Project which helped make the audit process run smoothly.

Appendix A

NSW DPIEs Secretary's Endorsement

Department of Planning and Environment

Ms Alana Gordijn
Environmental Advisor
Bango Wind Farm Pty Ltd
Suite 1.01, Level 1, 17 Moore Street
CANBERRA, ACT, 2601

26/07/2022

Dear Ms Gordijn

**Bango Wind Farm (SSD 6686)
Independent Environmental Audit 2022**

I refer to your letter of 14 July 2022 seeking approval of the audit team for the upcoming Independent Environmental Audit of Bango Wind Farm (the development), in accordance with Schedule 4, Condition 6 of development consent SSD 6686, as modified (the consent).

Having considered the qualifications and experience of the EMM Consulting Pty Limited audit team, namely:

- David Bone – Lead Auditor;
- Amanda Weston – Auditor;
- Kitwan – Audit Support,

the Planning Secretary endorses the appointment of the audit team to undertake the audit in accordance with Schedule 4, Condition 6 of the consent. This approval is conditional on the audit team being independent of the development.

The audit is to be conducted in accordance with the AS/NZS ISO 19011 Australian/New Zealand Standard: Guidelines for quality and/or environmental management systems auditing and in accordance with the Independent Audit Post Approval Requirements (Department 2020 or as updated). A copy of this guideline can be located at <http://planning.nsw.gov.au/Policy-and-Legislation/Mining-and-Resources/Integrated-Mining-Policy>.

The audit report is to include the following:

- consultation with the relevant agencies and the CCC;
- a compliance table indicating the compliance status of each condition of consent and any relevant EPL;
- not use the term “partial compliance”;
- recommend actions in response to non-compliances;
- review the adequacy of plans and programs required under this consent; and
- identify opportunities for improved environmental management and performance.

Within three months of undertaking the independent audit site inspection, or as otherwise agreed by the Planning Secretary, you are to submit a copy of the audit report to the Planning Secretary, and any other NSW agency that requests it, together with your response to any recommendations contained in the audit report and a timetable to implement the recommendations.

Prior to submitting the audit report to the Planning Secretary, it is recommended that you review the report to ensure it complies with the relevant consent condition.

Should you have any enquiries in relation to this matter, please contact me on (02) 4247 1852 or by email to Georgia.Dragicevic@planning.nsw.gov.au.

Yours sincerely

A handwritten signature in blue ink, appearing to read "Georgia Dragicevic".

Georgia Dragicevic
A/Team Leader Compliance
Compliance

As nominee of the Planning Secretary

Appendix B

Consultation Register and evidence

B.1 Consultation Register and evidence

Agency	Contact/email	Postal address
EPA	Regional Operations Officer info@epa.nsw.gov.au	South and West Branch, NSW Environment Protection Authority PO Box 622, Queanbeyan NSW 2620
Yass Valley Council	Lizz Makin Lmakin@yass.nsw.gov.au	Yass Valley Council PO box 6 Yass NSW 2582
Hilltops Council	Attention: Jaime Dyhrberg mail@hilltops.nsw.gov.au	Hilltops Council, NSW Locked Bag 5 Young NSW 2594



12 August 2022

Regional Operations Officer – Southeast Region
South and West Branch, NSW Environment Protection Authority
PO Box 622, Queanbeyan NSW 2620 info@epa.nsw.gov.au

Re: Bango Wind Farm - Independent environmental audit - EPA feedback

Dear Regional Operations Officer – Southeast Region,

EMM Consulting Pty Limited (EMM) has been engaged by CWP Renewables (CWP) to undertake an independent environmental audit (IEA) of the Bango Wind Farm, located north of Yass off the Lachlan Valley Way.

In accordance with the Independent Audit: Post Approval Requirements (NSW Department of Planning and Environment 2020) the IEA will include an assessment of compliance with SSD 6686 conditions of consent, post approval management plans prepared to satisfy conditions of consent, an assessment of compliance with the Environment Protection Licence (EPL 21286), and an assessment of environmental performance on the site.

EMM's lead auditor Mr David Bone has been approved by the Department of Planning, Infrastructure and Environment (DPIE) to conduct the audit, with the site inspection scheduled to occur later this month. Key stakeholders are contacted to obtain feedback on the project and provide them an opportunity to raise any matters they may wish reviewed in relation to operational aspects of the project.

Please feel free to contact or email me with any matters you wish to raise that will be included in the IEA. All matters raised will be documented as part of the audit process and responses included in the audit report submitted to DPIE.

Should you have any questions, please do not hesitate to contact me.

Regards,

Yours sincerely

A handwritten signature in cursive script that reads 'W. Mason'.

Wendy Mason
Associate Environmental Consultant - ECAD



Appendix C

Photographs

C.1 A Photographs taken during the site inspection 24 August 2022



Photograph C.1 Rehabilitation areas - contoured, drainage lines installed ready for rehabilitation



Photograph C.2 Sediment control, grass area re-established



Photograph C.3 Established gravel roads (Sheep in paddock)



Photograph C.4 Established access roads through the site



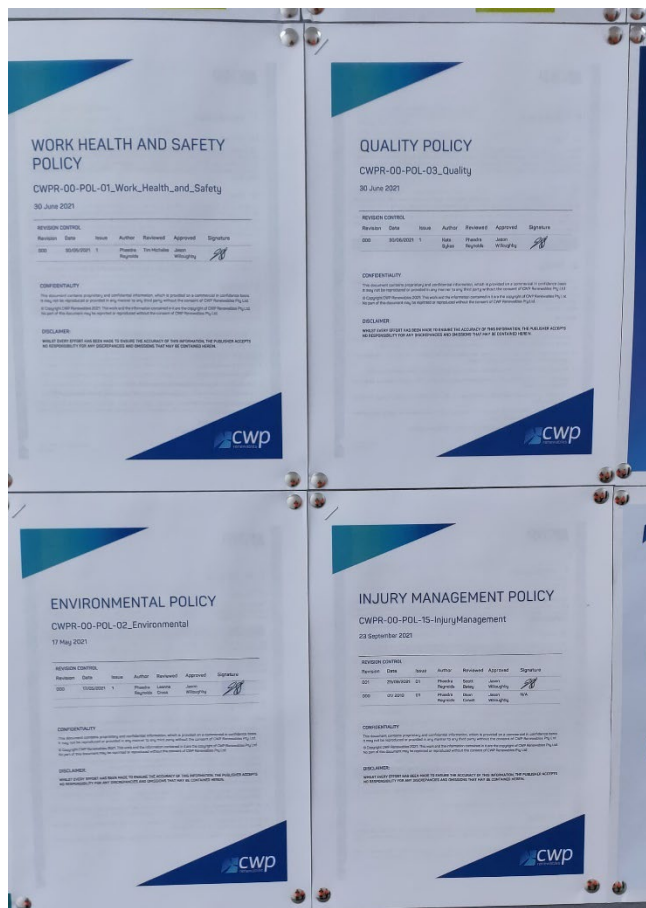
Photograph C.5 Planted row of screening trees



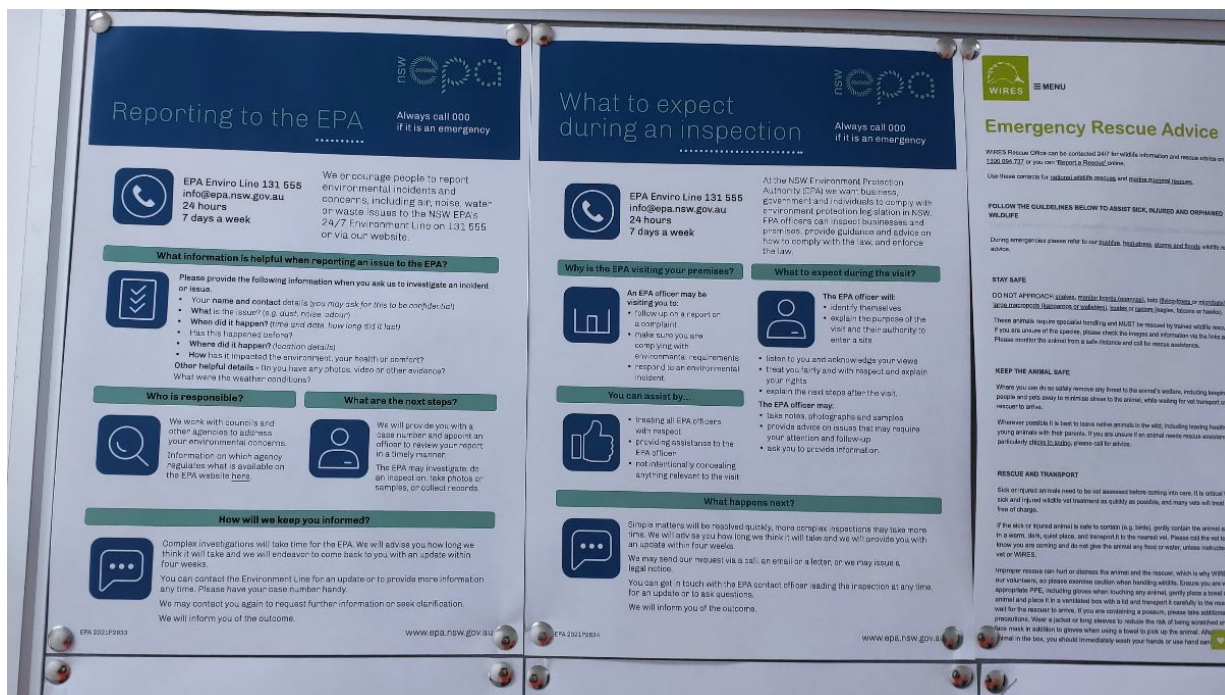
Photograph C.6 Heritage areas clearly signed



Photograph C.7 BWF – notice board



Photograph C.8 CWP Policies clearly displayed



Photograph C.9 Reporting requirements in the event of an incident



Photograph C.10 Lockable, self-bunded flammable goods storage well managed on site



Photograph C.11 **Waste separation clearly identified**

Appendix D

Independence Audit Compliance Table

A	B	C	D	E	F
1	Bango Wind Farm - IEA August 2022 Compliance Table				
2	SSD-6686 (Mod 1) - The Proposed Modification can be characterised as an administrative modification to be determined by the Court in accordance with section 4.55(1A) because it will not introduce any new or greater environmental impacts beyond those considered for the purposes of the grant of the Development Consent or change any other aspect of the Project as approved.				
3	1. allow one separate freehold lot to be created for the substation and switching station site to be owned by TransGrid (TransGrid Subdivision); and				
4	2. enable long term leases to be granted to the Proponent over part of the lots comprising the Project Site (as defined for the purposes of the Development Consent) (Deemed Lease Subdivision).				
5	Website: https://cwprnewables.com/our-projects/bango-wind-farm				
6	Compliance Requirement				
7	CoA #		Evidence collected	Audit findings	EMM Compliance Status Compliant / Non-compliant OR Not triggered
8	SCHEDULE 1				Non-Compliance reference Recommendation
9	Application Number SSD 6686 (mod1) Applicant Bango Wind Farm Pty Ltd				
10	SCHEDULE 2 - OBLIGATION TO MINIMISE HARM TO THE ENVIRONMENT				
11	2.1 In meeting the specific environmental performance criteria established under this consent, the Applicant must implement all reasonable and feasible measures to prevent and/or minimise any material harm to the environment that may result from the construction, operation, or decommissioning of the development.		EMS (2019) ; Site inspection; and Site interview	Environmental management is implemented onsite in accordance with the approved environmental management system and site-specific management plans.	Compliant
12	TERMS OF CONSENT				
13	2.2 The Applicant shall carry out the development:				Compliant
14	(a) generally in accordance with the EIS; and		Proposed Development of Bango Wind Farm Southern Tablelands, NSW Environmental Impact Statement Volume 1, dated September 2016 (CWP); and	No material inconsistencies identified	Compliant
15	(b) in accordance with the conditions of this consent.		SSD 6686	General accordance	Compliant
16	Note: The general layout of the development is shown in Appendix 2		Appendix 2	Appendix 2 sightlines	Compliant
17	2.3 If there is any inconsistency between the above documents, the most recent document shall prevail to the extent of the inconsistency. However, the conditions of this consent shall prevail to the extent of any inconsistency.		N/A	N/A	Compliant
18	2.4 The Applicant shall comply with any reasonable requirement/s of the Secretary arising from the Department's assessment		N/A	No requirements provided	Compliant
19	(a) any strategies, plans, programs, reviews, audits, reports or correspondence that are submitted in accordance with this consent;		IEA completed 2019	IEA Concluded - The project is considered to be currently operating in accordance with the approval conditions, management plan requirements, licenses and permits.	Compliant
20	(b) any reports, reviews or audits commissioned by the Department regarding compliance with this consent;			As above	Compliant
21	(c) the implementation of any actions or measures contained in these documents.			Documentation and plans have been reviewed by the Department all comments have been addressed and implemented accordingly	Compliant
22	LIMITS ON CONSENT				
23	Wind Turbines				
24	2.5 The Applicant may construct, operate and replace or upgrade as necessary up to 46 wind turbines of the 49 wind turbines identified in Appendix 2.		Bango Wind Farm, Final layout Rev A Ver 1 Jul 2020 (CWP); and Bango Wind Farm, Layout Appendix 2 dated 27 November 2018 (CWP)	Final layout site map consistent with requirements	Compliant
25	2.6 This consent does not authorise the development of wind turbine numbers 17, 19, 21, 25, 26, 28, 36, 45, 48, 53, 55, 59, 62, 65, 69, 71, 72, 79, 81, 83, 86, 91, 95, 102, 111 and 112.		Bango Wind Farm, Final layout Rev A Ver 1 Jul 2020 (CWP); and Bango Wind Farm, Layout Appendix 2 dated 27 November 2018 (CWP)	Final layout site map consistent with requirements	Compliant
26	Notes: To identify the wind turbines, see the figures and corresponding GPS coordinates (for those wind turbines approved) in Appendix 2.		Bango Wind Farm, Final layout Rev A Ver 1 Jul 2020 (CWP); and Bango Wind Farm, Layout Appendix 2 dated 27 November 2018 (CWP)	As above	Compliant
27	To avoid any doubt, the Applicant does not require additional approval to replace or upgrade wind turbines over time, as long as the replacement or upgrade is carried out in accordance with the conditions of this consent.		Bango Wind Farm, Final layout Rev A Ver 1 Jul 2020 (CWP); and Bango Wind Farm, Layout Appendix 2 dated 27 November 2018 (CWP)	As above	Compliant
28	2.7 No wind turbines may be located within 100 metres of the site boundary, unless otherwise agreed by the adjoining landowner.		Bango Wind Farm Due Diligence Map, REV A, Ver 2 dated 30 April 2020 (CWP); Bango Wind Farm, Final Layout - Jul 2020 (CWP); Bango Wind Farm, Site Land and Turbine Locations - Kangiara, Rev A, Ver 1 dated April 2019 (CWP); Bango Wind Farm, Site Land and Turbine Locations - MT Buffalo, Rev A, Ver 1 dated 30 April 2019 (CWP); Wind Farm Neighbour Agreement between Bango Wind farm (Developer) and Lo Conte (Landowner) dated 24 July 2018 (CWP); and Wind Farm Neighbour Agreement between Bango Wind Farm (Developer) and Dwyer (Landowner) dated 23 January 2019 (CWP)	Constraint map and final layout map consistent with requirements. Landowner and developer agreements signed and dated between land owners adjacent to Turbine 54 and 58 and land owners adjacent to Turbine 89 and 18	Compliant
29	Wind Turbine Height				
30	2.8 No wind turbines may be greater than 200 metres in height (measured from ground level to the blade tip).		Land Mark Surveys Report: Bango Wind Farm – WTG As built heights dated - 22 February 2022	All WT measure base to tip were recorded under 200m	Compliant
31	Micro-siting Restrictions				
32	2.9 The Applicant may micro-site the wind turbines and ancillary infrastructure, provided:		Bango Wind Farm Due Diligence Map Rev A, Ver 1 dated 29 April 2019 and Bango Wind Farm Due Diligence Map Rev A, Ver 2 dated 30 April 2020 (CWP)	Two micro-siting completed 2019 and 2020	Compliant
33	(a) they remain within the development corridor shown on the figures in Appendix 2;		Bango Wind Farm Due Diligence Map Rev A, Ver 1 dated 29 April 2019 and Bango Wind Farm Due Diligence Map Rev A, Ver 2 dated 30 April 2020 (CWP)	Micro-siting in accordance with development corridor as shown in Appendix 2	Compliant
34	(b) no wind turbine is moved more than 100 metres from the relevant GPS coordinates shown in Appendix 2;		Bango Wind Farm Due Diligence Map Rev A, Ver 2 dated 30 April 2020 (CWP); and Bango Wind Farm, Turbine Distance of Microsited against approved locations, Rev 06 (CWP excel spreadsheet 2019)	Due diligence Maps of micro-siting WTG within 100m of GPS locations	Compliant

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34		(c) wind turbine numbers 76 and 98 in Layout option 1 are not moved any closer to residence 282, unless it ceases to be a non-associated residence;	Wind Farm Neighbour Agreement between Bango Wind Farm (Developer) and Roger Stephen Lembit and Susan Hemsley (Landowner) dated 4 December 2018 (CWP)	Neighbour agreement sighted. Both the developer and landowner have signed, dated 4 December 2018. CWP have noted that neighbour is ceasing to be a non-associated resident in the future. CWP is to follow up on any changes to neighbour contractor and implement associated changes to ensure compliance.	Compliant	
35		(e) the revised location of the wind turbines listed in Appendix 3 are not any closer to the corresponding Wedge-tailed eagle (Aquila audax) nest; and;	CWP Turbine Distance from Wedge-tailed eagle nes (2019); BWF Microsited turbines justification (CWP excel spreadsheet 2019); Correspondence Eco logical Australia to CWP Renewables, Bango Wind Micro-siting - Biodiversity, letter dated 10 May 2019; Bango Wind Farm, Wedge Tailed Eagle's Nest - discovered Dec 2018, Rev A, Ver 1, dated 19 February 2019; and updated Bango Wind Farm, Biodiversity Management Plan Dec 2020 (CWP)	New wedge tailed- eagle nest was identified as abandoned, which was discussed with DPIE in an email dated 8 February 2019. CWP supplied a figure (dated 19 February 2019) to DPIE and effectively outlined revised location of wind turbines and the corresponding wedge tailed-eagle within BMP (Dec 2020) (Section 4.1.1). No additional nests have been recorded during the construction process.	Compliant	
36		(f) the revised location of the wind turbine and/or ancillary infrastructure would not result in any non-compliance with the conditions of this consent.	Correspondence from NSW of Planning & Environment to CWP Renewables, Condition 2.9 (e) micrositing restrictions for wedge-tailed eagle, email dated 20 February 2019; and Bango Wind Farm, Wedge Tailed Eagle's Nest - discovered Dec 2018, Rev A, Ver 1, dated 19 February 2019 (CWP)	No non-compliance identified in any revision	Compliant	
37	Staging of the Development					
38	2.10	The Applicant may construct, operate and decommission the development in stages. Where staging of the development is proposed, the conditions of this consent are only required to be complied with at the relevant time and to the extent that they are relevant to the specific stage(s).	N/A no staging proposed	N/A	Compliant	
39	Final Layout Plans					
40	2.11	Prior to the commencement of construction, the Applicant shall submit detailed plans of the final layout of the development to the Secretary, including:	Bango Wind Farm, Final Layout Plan - Jul 2020	Approved and published on the website	Compliant	
41		(a) details on the micro-siting of any wind turbines and/or ancillary infrastructure; and	Bango Wind Farm, Due Diligence Map, Rev A Ver 1 dated 29 April 2019; Correspondence from Department of Planning and Environment to CWP, Bango Wind Farm (SSD6686) - Final Layout Plan for Secretary approval) email dated 23 June 2019	Details on the micro-siting of wind turbines illustrated on 'Due Diligence Map' dated 29 April 2019, with approved locations	Compliant	
42		(b) the GPS coordinates of the wind turbines.	Bango Wind Farm, Due Diligence - Zoom 1 Map 2 of 5 Rev A, Ver 1 dated 21 June 2019 (CWP); Bango Wind Farm, Due Diligence - Zoom 2 Map 3 of 5 Rev A, Ver 1 dated 21 June 2019 (CWP); Bango Wind Farm, Due Diligence - Zoom 3 Map 4 of 5 Rev A, Ver 1 dated 21 June 2019 (CWP); Bango Wind Farm, Due Diligence - Zoom 4 Map 5 of 5 Rev A, Ver 1 dated 21 June 2019 (CWP); and Correspondence from Department of Planning and Environment to CWP, Bango Wind Farm (SSD6686) - Final Layout Plan for Secretary approval) email dated 23 June 2019	GPS coordinates provided on 'Zoom 2, 3 and 4' dated 21 June 2019	Compliant	
43		Following approval, the Applicant must ensure that the development is constructed in accordance with the final layout plans.	Site inspection: Bango Wind Farm, Final Layout Plan - Jul 2020	No identified issues	Compliant	
44	2.12	The Applicant may revise the approved final layout plans. Prior to carrying out any such revisions, the Applicant must submit the plans to the Secretary for approval.	Bango Wind Farm, Final Layout Plan - Jul 2020 and Secretary approves the revised final layout plan dated 25th August 2020	Revised lay out plan reviewed and approved by the Secretary.	Compliant	
45		Following approval, the Applicant must ensure that the development is constructed in accordance with the revised final layout plans.	Bango Wind Farm, Final Layout Plan - Jul 2020 site inspections	Final layout plans were given to the EPC Contractor for construction	Compliant	

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46		NOTIFICATION				
47	2.13	Prior to the commencement of the construction, operation and/or decommissioning of the development, or the cessation of operations, the Applicant must notify both the Department and the Councils in writing of the date of commencement or cessation.	Bango Wind Farm (SSD6686) - Notification of construction commencement, email from CWP to DPIE, Post approvals, dated 15 August 2019; Bango Wind Farm (SSD6686) - Notification of construction commencement, email from CWP to Hilltops Council, dated 15 August 2019; and Bango Wind Farm (SSD6686) Notification of construction commencement, email from CWP to Yass Valley Council, dated 15 August 2019.	Applicant has notified relevant stakeholders in accordance with condition. Both Yass Valley and Hill Tops Council were notified of the commencement of the project and regular project updates were made available through the project website.	Compliant	
48		If the construction, operation and/or decommissioning of the development is to be staged, then the Applicant must: (a) notify the Department and the councils in writing prior to the commencement of the relevant stage, and clearly identify the development that would be carried out during the relevant stage; and (b) inform the local community and the Community Consultation Committee about the proposed staging plans.	As above Project web site	No staging of the development was proposed. Both Yass Valley and Hill Tops Council were notified of the commencement of the project and regular project updates were made available through the project website.	Not triggered	
49		STRUCTURAL ADEQUACY				
50	2.14	The Applicant shall ensure that: (a) the wind turbines are constructed in accordance with the relevant standards, including the structural design requirements of AS/NZS 61400-1 Wind turbines – Part 1: Design Requirements (or equivalent).	Construction Cert (CC) Pro Cert Group sighted for the following Electrical 134.3/2020 WTG's 134.1, 134.6 and 134.9/2020 O&M 134.2, 134.8/2020 Mast Installation 134.4/2020 Substations 134.9/2020	General compliance - 18/06/20: Non-conformance with CoA 2.14 - failure to obtain a construction certificate for the Substation. Letter sighted from CWP to DPE notification of non compliance.	Compliant	
51		(b) all new buildings and structures, and any alterations or additions to existing buildings and structures, are constructed in accordance with the relevant requirements of the BCA.	As above	As above	Compliant	
52		Notes: · Under Part 4A of the EP&A Act, the Applicant is required to obtain construction and occupation certificates for the proposed building works. · Part 8 of the EP&A Regulation sets out the requirements for the certification of the development.	As above	As above		
53		DEMOLITION				
54	2.15	The Applicant must ensure that all demolition work on site is carried out in accordance with AS 2601-2001: The Demolition of Structures, or its latest version.	N/A	No demolition has occurred. Construction phase leading into operations	Not triggered	
55		PROTECTION OF PUBLIC INFRASTRUCTURE				
56	2.16	Unless the Applicant and the applicable authority agree otherwise, the Applicant must: (a) repair, or pay the full costs associated with repairing, any public infrastructure that is damaged by the development; (b) relocate, or pay the full costs associated with relocating, any public infrastructure that needs to be relocated as a result of the development.	N/A	No damage to public infrastructure from the development.	Not triggered	
57			N/A	This condition does not apply to the upgrade and maintenance of the road network, which is expressly provided for in the conditions of this consent.	Not triggered	
58		NOTE: This condition does not apply to the upgrade and maintenance of the road network, which is expressly provided for in the conditions of this consent.	N/A		Not triggered	
59		OPERATION OF PLANT AND EQUIPMENT				
60	2.17	The Applicant shall ensure that all plant and equipment used on site, or in connection with the development				
61		(a) maintained in a proper and efficient condition; or	Site inspection and maintenance records	Plant and equipment operating and maintained, evidence of plant inspections and maintenance records sighted	Compliant	
62		(b) operated in a proper and efficient manner			Compliant	
63		UPDATING AND STAGING OF STRATEGIES PLANS OR PROGRAMS				
64	2.18	With the approval of the Secretary, the Applicant may submit any strategy, plan or program required by this consent on a progressive basis.	EIS, Proposed Development of Bango Wind Farm Southern Tablelands NSW, Volume 1 September 2016 (CWP Renewables 2016); Bango Wind Farm Biodiversity Management Plan December 2020 (CWP Renewables 2020); Bango Wind Farm Environmental Management Strategy May 2019 (CWP Renewables 2019); Bango Wind Farm Heritage Management Plan June 2019 (CWP Renewables 2019); Bango Wind Farm Traffic Management Plan Sept 2021 (CWP Renewables 2021); and	Revised and resubmitted TMP 2021 & 2022 BBAMP 2022. The EMS 2019 was reviewed and revised by CWPR in October 2021. The purpose of the review was to update the plan prior to commissioning.	Compliant	CWPR are in the process of addressing the Departments comments, the EMS will be submitted and approved prior to commencement of operations.
65		To ensure the strategies, plans or programs under the conditions of this consent are updated on a regular basis, the Applicant may at any time submit revised strategies, plans or programs to the Secretary for approval			Compliant	
66		With the agreement of the Secretary, the Applicant may prepare any revised strategy, plan or program without undertaking consultation with all the parties referred to under the relevant condition of this consent		CWPR are in the process of addressing the Departments comments, and making additional updates to reflect the further progress of the development since last revision. The EMS will be submitted back to the DPE for approval prior to commencement of operations.	Compliant	
67		NOTE: While any strategy, plan or program may be submitted on a progressive basis, the Applicant must ensure that all development being carried out on site is covered by suitable strategies, plans or programs at all times.			Compliant	
68		If the submission of any strategy, plan or program is to be staged, then the relevant strategy, plan or program must clearly describe the specific stage to which the strategy, plan or program applies, the relationship of this stage to any future stages, and the trigger for updating the strategy, plan or program			Compliant	
69		COMMUNITY ENHANCEMENT				
70	2.19	Prior to the commencement of construction, unless the Secretary agrees otherwise, the Applicant shall enter into VPAs with the Councils in accordance with:	Bango Wind Farm, Planning Agreement between Yass Valley Council and Bango Wind Farm dated 28 June 2018;	VPAs sighted between Hilltops and Yass Valley Councils, dated prior to the commencement of construction.	Compliant	
71		(a) Division 7.1 of Part 7 of the EP&A Act; and	Bango Wind Farm, Planning Agreement between Hilltops Council and Bango Wind Farm, received 10 September 2019; and SSD6686 Appendix 4	Consistent with Division 7.1 of Part 7 of the EP&A Act. The VPAs have been developed in accordance with the relevant planning authority (Hilltops and Yass Valley) and the developer (CWP).	Compliant	
72		(b) the terms of the applicable offer in Appendix 4.		Consistent with terms outlined in SSD6686, Appendix 4. Both VPAs outline that the monetary contribution will be reviewed on 1 July of each year.	Compliant	
73		SUBDIVISION				
74	2.20	The Applicant may subdivide the land comprising the site for the purposes of carrying out the development, in the following manner:	SSD-6686 (Mod 1)	SSD-6686 (Mod 1) received by DPI - The Proposed Modification can be characterised as an administrative modification to be determined by the Council in accordance with section 4.55(1A) because it will not introduce any new or greater environmental impacts beyond those considered for the purposes of the grant of the Development Consent or change any other aspect of the Project as approved. 1. allow one separate freehold lot to be created for the substation and switching station site to be owned by TransGrid (TransGrid Subdivision); and 2. enable long term leases to be granted to the Proponent over part of the lots comprising the Project Site (as defined for the purposes of the Development Consent) (Deemed Lease Subdivision).	Compliant	
75		(a) to create a separate freehold title for the purposes of the collector substation from one of the options identified in APPENDIX 9; and	SSD-6686 (Mod 1) subdivision option 3	SSD-6686 (Mod 1) received by DPI and approved 07/06/2019 (the subdivision for the freehold title for the substation has been undertaken in accordance with Option 3 (Electrical Connection Infrastructure 3), from APPENDIX 9 of the Consent.)	Compliant	
76		(b) to enable registration of long term leases of part of land on any title of the land comprising the site	SSD-6686 (Mod 1)	SSD-6686 (Mod 1) received by DPI and approved 07/06/2019	Compliant	
77		(i) registration of plans of subdivision for lease purposes; or	SSD-6686 (Mod 1)	Not Triggered to date	Not triggered	

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78		(ii) such other manner as may be required under the Conveyancing Act 1919 (NSW) or the NSW Land Registry Services (or its successor).	N/A	Not Triggered to date	Not triggered	
79		as shown by the lease areas contained in APPENDIX 10, in accordance with the EIS and the requirements of the EP&A Act, EP&A Regulation, Conveyancing Act 1919 (NSW) and the NSW Land Registry Services (or its successor).	N/A	SSD-6686 (Mod 1) received by DPI and approved 07/06/2019	Compliant	
80	2.21	For the avoidance of doubt, other than as permitted by condition 20(a) of Schedule 2, this consent does not permit the creation of new individual freehold titles as a result of the subdivision of existing freehold titles.	N/A	As above	Compliant	
81	2.22	Any subdivision certificate issued in relation to a plan of subdivision (or other plan prescribed or required by the NSW Land Registry Services or its successor) registered in accordance with condition 20(b) of Schedule 2 must contain a statement that the subdivision is only for the purposes of registering leases as set out in condition 20(b) of Schedule 2.	N/A	N/A	Not triggered	
82	2.23	The consent for subdivision for lease purposes under condition 20(b) of Schedule 2 expires on the date the Secretary is satisfied that the site has been rehabilitated in accordance with condition 35 of Schedule 3.	N/A	N/A	Not triggered	
83	SCHEDULE 3: ENVIRONMENTAL CONDITIONS - GENERAL					
84	Visual Impact Mitigation					
85	3.1	For a period of 5 years from the commencement of construction, the owner of any non-associated residence within 4 km of any wind turbine may ask the Applicant to implement visual impact mitigation measures on their land to minimise the visual impacts of the development on their residence (including its curtilage).	Bango Wind Farm, Due Diligence- Residences within 4km, Rev A, Ver 1 dated 1 May 2019 and Bango Wind Farm Complaints register (Sept. 2022) Email correspondence sighted with residence that have raised concern	One visual mitigation request has been received from a non-associated neighbour located within 4 km of a wind turbine; BAN 238. Mitigation options under investigation. CWP have managed complaints in accordance with the EMS, consultation with residence are ongoing. Emailed traffic sighted.	Compliant	
86		Upon receiving such a written request from the owner of these residences, the Applicant must implement appropriate mitigation measures (such as landscaping and vegetation screening) in consultation with the owner.			Compliant	
87		These mitigation measures must be reasonable and feasible, aimed at reducing the visibility of the wind turbines from the residence and its curtilage, and commensurate with the of visual impact on the residence.			Compliant	
88		All mitigation measures must be implemented within 12 months of receiving the written request, unless the Secretary agrees otherwise.			Compliant	
89		If the Applicant and the owner cannot agree on the measures to be implemented, or there is a dispute about the implementation of these measures, then either party may refer the matter to the Secretary for resolution. Notes: To avoid any doubt, mitigation measures are not required to be implemented to reduce the visibility of wind turbines from any other locations on the property other than the residence and its curtilage.	N/A	N/A	Not triggered	
90	Visual Appearance					
91	3.2	The Applicant must:				
92		(a) minimise the off-site visual impacts of the development;	EMS (2019) and site inspection	Consultation with residents have been ongoing throughout the life of the project	Compliant	
93		(b) ensure the wind turbines are: · painted off white/grey, unless otherwise agreed by the Secretary; and · finished with a surface treatment that minimises the potential for glare and reflection;	As above	WT - off white in appearance	Compliant	
94		(c) ensure the visual appearance of all ancillary infrastructure (including paint colours) blends in as far as possible with the surrounding landscape;	As above	WT - off white in appearance, no obvious glare emitted from the working WT.	Compliant	
95		(d) implement vegetation screening comprised of suitable native species around substations and control buildings where they are visible from neighbouring non-associated residences and public viewpoints; and	Site visit - Appendix C	Ancillary infrastructure, in muted colours trees have been planted to provide screening	Compliant	
96		(e) not mount any advertising signs or logos on wind turbines or ancillary infrastructure.	Site audit	N/A	Not triggered	
98	Lighting					
99	3.3	The Applicant must:				
100		(a) minimise the off-site lighting impacts of the development;	Airspace Design Solutions, Bango Wind Farm Aviation Hazard Lighting Assessment, dated 22 May 2019; Bango Wind Farm- MOS Part 139 Lighting Layout Design, dated 2019 (CWP); and Bango Wind Farm- Lighting Review email correspondence CWP and CASA, dated 6 June 2019	Email correspondence sighted. CWP has consulted with relevant authorisation triggered by condition and provided Lighting Assessment Report and Lighting layout design to effectively minimise any lighting impacts/issues, ahead of construction.	Compliant	
101		(b) ensure that any aviation hazard lighting complies with CASA's requirements;	Australian Government Civil Aviation Safety Authority (CASA), Bango Wind Farm - Request for CASA Review, dated 23 May 2019 CASA accepting the plan submitted email correspondence June 2019	The Final Assessment report by Airspace Design Solutions outlines the following: - the proposed Bango Wind Farm is in excess of 30km from any registered or certified aerodrome; - the proposed wind farm is laterally beyond the assessment areas recommended by CASA for safe operations from unlicensed aerodromes; and No WTG in the amended design will penetrate any OLS or PANS-OPS surface which would define them as an obstacle and therefore may require obstacle lighting. CASA also made the following recommendations: - CASA recommends 200 candela low intensity steady red night lighting for the Bango Wind Farm, this was implemented and evidence sighted of the communication with CASA accepting the design plans. Community Complaint #13, 05.08.22 re- aviation lighting	Compliant	
102		(c) ensure that all external lighting associated with the development (apart from any aviation hazard lighting):		Aviation lighting has also been discussed at the CCC meetings, with some committee members enquiring about whether the aviation lights are required and whether they can be turned off. CWP seek advice from CASA.	Compliant	
103		· is installed as low intensity lighting (except where required for safety or emergency purposes);			Compliant	
104		· does not shine above the horizontal;			Compliant	
105		· uses best management practice for bat deterrence; and			Compliant	
106		· complies with Australian Standard AS4282 (INT) 1997 – Control of Obtrusive Effects of Outdoor Lighting, or its latest version.	Airspace Design Solutions, Bango Wind Farm Aviation Hazard Lighting Assessment, dated 22 May 2019	MOS Part 139 Lighting layout - monthly report submitted to CASA showing update of lighting plan implemented. Correspondence from CASA sighted to accept plan submitted.	Compliant	
107	Shadow Flicker					

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3.4		The Applicant must ensure that shadow flicker associated with wind turbines does not exceed 30 hours per year at any non-associated residence.	Licence and Option Agreement Bango Wind Farm Thomas Charles Gunthorpe and Bango Wind Farm dated 14 May 2018; Bango Wind Farm, Option to Purchase Agreement - Inclusion of additional lots, Malcolm and Erica Curthoys, dated 30 January 2019; Bango Wind Farm, Shadow Flicker - 46 Micro sited locations (Rev 6), Ver 1, dated 14 May 2019; SHADOW- Main Result, 181009_BAN_Shadow flicker, dated 14 May 2019, windPRO; Deed of Variation Neighbour Agreement between Ashley Francis Wilson (Landowner) and Bango Wind Farm (Developer), dated 11 April 2019 (Thomson Geer Lawyers).	A shadow flicker assessment was conducted in May 2019 by Wind Prospect. The results outline that more than 30 hours of shadow flicker are predicted for associated receptors. The EIS outlines five of the eight dwellings (four involved and one neighbour) would have more than 30 shadow flicker hours per year, including houses 032, 041, 100, 101 and 119.	Compliant																																																																																																																																																																																						
108	NOISE																																																																																																																																																																																										
110	Construction & Decommissioning Noise																																																																																																																																																																																										
3.5		The Applicant must: (a) minimise the construction or decommissioning noise of the development, including any associated traffic noise; and		The project has received four noise complaints since its commencement in 2019. The National Wind Farm Commissioner (NWFC) followed up on two noise complaints that were received on 19.07.2021. CWP advised NWFC of the action taken to address the noise complaints.	Compliant																																																																																																																																																																																						
111		(b) ensure that the noise generated by any construction or decommissioning activities is managed in accordance with the best practice requirements outlined in the Interim Construction Noise Guideline (DECC, 2009), or its latest version.			Compliant																																																																																																																																																																																						
112		Unless the Secretary agrees otherwise, the Applicant must only undertake construction or decommissioning activities between: (a) 7 am to 6 pm Monday to Friday; (b) 8 am to 1 pm Saturdays; and (c) at no time on Sundays and NSW public holidays	Bango Wind Farm, Complaints Register, August 2022 (CWP) Non conformance letter top DPE rock breaking activity out side of nominated hours, SSD project COVID-19 Construction Work Orders, OOHW approval that was granted by the DPE in a letter dated 05.05.2022.	19/07/20: Non-conformance with CoA 3.6 - rock-breaking activities were conducted outside standard construction hours specified by CoA and resulting in noise impacts to non-associated receivers. OOHW approvals and COVID 10 construction work orders in place	Compliant																																																																																																																																																																																						
113		The following construction activities may be undertaken outside these hours without the approval of the Secretary: • activities that are inaudible at non-associated residence		N/A	Compliant																																																																																																																																																																																						
114		• the delivery of materials requested by the NSW Police Force or other authorities for safety reasons; or		In 2021, the NSW Police requested that police-escorted OSOM deliveries be made prior to 7am, due to resourcing issues during the time when Police needed to patrol the NSW/VIC border and check points during COVID-19 lock-downs and travel restrictions.	Compliant																																																																																																																																																																																						
115		• emergency work to avoid the loss of life, property and/or material harm to the environment.		N/A	Compliant																																																																																																																																																																																						
116	Blasting																																																																																																																																																																																										
3.7		The Applicant shall only carry out blasting on site between 9 am and 5 pm Monday to Friday and between 8 am and 1 pm on Saturdays and public holidays.	No blasting is allowed on Sundays or public holidays.		Compliant																																																																																																																																																																																						
118		The Applicant shall ensure that any blasting carried out during the construction of the development does not exceed the criteria in Table 1.	Bango Wind Farm, Revised Environmental Noise Assessment, dated May 2019 (Sonus) Blast Report (Auto Stem) 19June 2020 Bango Wind Farm Blasting Management Sub-Plan (Downer) 2020	Blasting was undertaken by ACME a subcontractor on site, the initial test blasting levels were recorded and reported (Sonus) suggested that blasting on the site would comply with the blasting criteria in Table 1	Compliant																																																																																																																																																																																						
119		Table 1: Blasting criteria																																																																																																																																																																																									
120		<table><tr><th>Location</th><th>Airblast overpressure (dB(Lin Peak))</th><th>Ground vibration (mm/s)</th><th>Allowable exceedance</th></tr><tr><td>Any non-associated residence</td><td>120</td><td>10</td><td>0%</td></tr><tr><td></td><td>115</td><td>5</td><td>5% of the total number of blasts or events over a rolling period of 12 months</td></tr></table>	Location	Airblast overpressure (dB(Lin Peak))	Ground vibration (mm/s)	Allowable exceedance	Any non-associated residence	120	10	0%		115	5	5% of the total number of blasts or events over a rolling period of 12 months																																																																																																																																																																													
Location	Airblast overpressure (dB(Lin Peak))	Ground vibration (mm/s)	Allowable exceedance																																																																																																																																																																																								
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121	Operational Noise Criteria – Wind Turbines																																																																																																																																																																																										
3.9		The Applicant must ensure that the noise generated by the operation of wind turbines does not exceed the relevant criteria in Table 2 at any non-associated residence. Table 2: Noise criteria dB(A) Appendix 2. Note: To identify the residences referred to in Table 2, see the applicable figures	Bango Wind Farm, Revised Environmental Noise Assessment, dated May 2019 (Sonus)	No operational noise monitoring has been undertaken yet. Noise monitoring will be undertaken once the wind farm becomes 'operational', ie. once the final turbine has been commissioned and completed testing.	Not triggered																																																																																																																																																																																						
122		Noise generated by the operation of the wind turbines is to be measured in accordance with the relevant requirements of the Department's Wind Energy: Noise Assessment Bulletin (2016) (or its latest version), and the provisions in Appendix 5.																																																																																																																																																																																									
123		<table><tr><th rowspan="2">Residence</th><th colspan="12">Criteria (dB(A)) with Reference to Hub Height Wind Speed (m/s)</th></tr><tr><th>3</th><th>4</th><th>5</th><th>6</th><th>7</th><th>8</th><th>9</th><th>10</th><th>11</th><th>12</th><th></th><th></th></tr><tr><td>26, 166</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>36</td><td>38</td><td>39</td><td>42</td><td></td></tr><tr><td>60</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>37</td><td>39</td><td></td></tr><tr><td>62, 76, 179, 235, 260</td><td>36</td><td>36</td><td>36</td><td>36</td><td>37</td><td>37</td><td>37</td><td>37</td><td>37</td><td>38</td><td>40</td><td></td></tr><tr><td>106, 152, 243</td><td>35</td><td>35</td><td>36</td><td>36</td><td>37</td><td>37</td><td>38</td><td>39</td><td>40</td><td>42</td><td></td><td></td></tr><tr><td>144, 276</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>36</td><td>37</td><td>40</td><td></td><td></td></tr><tr><td>165</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>36</td><td>38</td><td>39</td><td>42</td><td></td></tr><tr><td>170</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>36</td><td>38</td><td></td></tr><tr><td>282</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>35</td><td>37</td><td></td></tr><tr><td>43</td><td>35</td><td>35</td><td>36</td><td>37</td><td>37</td><td>37</td><td>37</td><td>37</td><td>38</td><td>39</td><td>40</td><td></td></tr><tr><td>48</td><td>35</td><td>35</td><td>37</td><td>38</td><td>39</td><td>40</td><td>40</td><td>41</td><td>42</td><td>43</td><td></td><td></td></tr><tr><td>138</td><td>36</td><td>36</td><td>36</td><td>36</td><td>37</td><td>37</td><td>37</td><td>38</td><td>39</td><td>40</td><td>42</td><td></td></tr><tr><td>All other non-associated residences</td><td colspan="12">The higher of 35 dB(A) or the existing background noise level (LA90 (15-minute)) plus 5 dB(A)</td></tr></table>	Residence	Criteria (dB(A)) with Reference to Hub Height Wind Speed (m/s)												3	4	5	6	7	8	9	10	11	12			26, 166	35	35	35	35	35	35	35	36	38	39	42		60	35	35	35	35	35	35	35	35	35	37	39		62, 76, 179, 235, 260	36	36	36	36	37	37	37	37	37	38	40		106, 152, 243	35	35	36	36	37	37	38	39	40	42			144, 276	35	35	35	35	35	35	35	36	37	40			165	35	35	35	35	35	35	35	36	38	39	42		170	35	35	35	35	35	35	35	35	35	36	38		282	35	35	35	35	35	35	35	35	35	35	37		43	35	35	36	37	37	37	37	37	38	39	40		48	35	35	37	38	39	40	40	41	42	43			138	36	36	36	36	37	37	37	38	39	40	42		All other non-associated residences	The higher of 35 dB(A) or the existing background noise level (LA90 (15-minute)) plus 5 dB(A)												Bango Wind Farm, Revised Environmental Noise Assessment, dated May 2019 (Sonus); and Bango Wind Farm, 2nd Supplementary Environmental Noise Assessment, dated October 2018	General accordance with condition as outlined in Revised Environmental Noise Assessment dated May 2019.	Not triggered	
Residence	Criteria (dB(A)) with Reference to Hub Height Wind Speed (m/s)																																																																																																																																																																																										
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124		However, these criteria do not apply if the Applicant has an agreement with the relevant owner/s of these residences to generate higher noise levels, and the Applicant has advised the Department in writing of the terms of this agreement.	Bango Wind Farm SSD6686 - Condition 3.09, email from CWP to DPIE, dated 30 January 2019	Neighbour agreements sighted and provided to DPIE in email dated 30 January 2019	Compliant																																																																																																																																																																																						

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125	Operational Noise Criteria – Ancillary Infrastructure				
3.10	The Applicant must ensure that the noise generated by the operation of ancillary infrastructure does not exceed 35 dB(A) _{1/5 minutes} at any non-associated residence.	Bango Wind Farm, Revised Environmental Noise Assessment, dated May 2019 (Sonus); Bango Wind Farm, 2nd Supplementary Environmental Noise Assessment, dated October 2018; SSD666 - Appendix 5; and Bango Wind Farm EIS: Appendix 10, Bango Wind Farm Environmental Noise Assessment & Bango Wind Farm Cumulative Environmental Noise Assessment (Sonus)	Sonus conducted an assessment in May 2019, which considered 3 collector substations with either a single 200MVA transformer or 2 100MVA transformers. The results showed that the highest predicted noise level at a non-associated residence from the substations under consideration was 26dB(A).	Not triggered	
126	Noise generated by the development is to be measured in accordance with the relevant requirements of <i>NSW Industrial Noise Policy</i> (or its equivalent) as modified by the provisions in Appendix 5.	Bango Wind Farm, Revised Environmental Noise Assessment, dated May 2019 (Sonus); Bango Wind Farm, 2nd Supplementary Environmental Noise Assessment, dated October 2018.	No construction/operation of wind turbines to date	Not triggered	
127					
128	Operational Noise Monitoring				
3.11	Within 3 months of the commencement of operations (or the commencement of operation of a cluster of turbines, if the development is to be staged), the Applicant must:	N/A	CWPR have not completed any operational noise monitoring thus far. Noise monitoring will be undertaken once the wind farm becomes 'operational', i.e. once the final turbine Hold Point Testing is completed.	Not triggered	
129	(a) undertake noise monitoring to determine whether the development is complying with the relevant conditions of this consent; and	N/A	As above	Not triggered	
130	(b) submit a copy of the monitoring results to the Department and the EP	N/A	As above	Not triggered	
131	The Applicant must undertake further noise monitoring of the development if required by the Secretary.	N/A	As above	Not triggered	
132					
133	AIR				
3.13	The Applicant must: (a) minimise the off-site dust, fume and blast emissions of the development; and	Site inspection; Site interview	Water from sediment dams on site where used for dust suppression. Also, a product called 'Haulpac' was used on internal access roads to reduce loose materials on the road surface. Speed limit on site 40 km/hr reduces vehicle dust emissions.	Compliant	
134	(b) minimise the surface disturbance of the site.	Site inspection; Site interview	Direct roads are used to access each WT, the disturbance area is limited to the construction footprint, and the foot print required for the WT. Not other areas are being disturbed.	Compliant	
135					
136	SOIL & WATER				
137	Water Supply				
3.14	The Applicant must ensure that it has sufficient water for all stages of the development, and if necessary, adjust the scale of the development to match its available water supply. Note: Under the Water Act 1912 and/or the Water Management Act 2000, the Applicant is required to obtain the necessary water licences for the development.	Site inspection; and Site interview	Water from the sediment dams is being used for dust suppression and Potable water has been trucked in during the construction, and stored in the on-site water tanks.	Compliant	
138					
139	Water Pollution				
3.15	Unless an EPL authorises otherwise, the Applicant must comply with Section 120 of the POEO Act. Note: Section 120 of the POEO Act makes it an offence to pollute any waters.	NSW EPA, Environment Protection Licence Number 21286 BWF Nominees Pty Ltd, dated 02 July 2021 EPL Annual Statement of Compliance 2020 2021 and 2022	EPL in general accordance, one notification was made (self reported) June/July 2020 following large rain event resulting in erosion and sedimentation flow from the site. EPA visited site 8 July 2020, actions agreed and documented in letter dated 18 August 2020. Report submitted 8 September 2020. EPA follow up inspection 10 September - no other incidents reported.	Compliant	Self reporting - well managed with prompt notification to the department. Incident was closed directly.
140					
141	Operating Conditions				
3.16	The Applicant must: (a) ensure the wind turbines and ancillary infrastructure, particularly any access roads on steep slopes, are designed, constructed and maintained to minimise any soil erosion;	Site inspection	During the site inspection it was noted the internal road network was well maintained, constructed and designed to avoid soil erosion.	Compliant	
142	(b) minimise any soil erosion associated with the construction and decommissioning of the development by implementing the relevant mitigation measures <i>Managing Urban Stormwater: Soils and Construction</i> (Landcom, 2004), or its latest version;	Site inspection	Evidence of erosion and sediment control observed during the site inspection. Erosion and sediment controls have been implemented and regularly maintained.	Compliant	
143	(c) ensure all waterway crossings are constructed in accordance with the <i>Water Guidelines for Controlled Activities on Waterfront Land</i> (2012), or its latest version; a	Site inspection			
144	(d) ensure all waterway crossings are constructed in accordance with the <i>Water Guidelines for Controlled Activities on Waterfront Land</i> (2012), or its latest version; a	Site inspection	Culvert crossings designed and constructed to meet these requirements.	Compliant	
145	(e) ensure the concrete batching plants and substation are suitably bunded, a	Site inspection	Hazardous storage facilities were well maintained and in good order	Compliant	
146	(f) minimise any spills of hazardous materials or hydrocarbons, and clean up any spills as soon as possible after they occur.	Site inspection		Compliant	
147		Site inspection		Compliant	
148		Site inspection		Compliant	
149		Site Inspection and site interviews	Educational material on the notice board - clearly displayed what to do in an event of a spill, spill kits available on site and clearly marked.	Compliant	
150	BIODIVERSITY				
151	Restrictions on Clearing and Habitat				
3.17	The Applicant must: (a) ensure that no more than 84.2 hectares (ha) of Box Gum Woodland EEC (LA103), including Box Gum Woodland derived grassland, is cleared for the development, unless the Secretary agrees otherwise;	Bango Wind Farm, Biodiversity Management Plan (Dec 2020); Bango Wind Farm - biodiversity offset credit liabilities, letter dated 15 April 2019 (Eco logical Australia); and Site visit 2022, Downer - site contractor clearance registers, based on survey results	The progressive tracking of clearing throughout construction phase ensured that no more than 84.2 ha of the Box Gum Woodland was cleared. Downer clearing register, dated 10 Jan 2022, demonstrating clearing remains within the allowed limits per the approval.	Compliant	
152	(b) avoid impacts to the known locations of Yass Daisy (<i>Ammobium craspidioides</i>); and	Bango Wind Farm, Biodiversity Management Plan (Dec 2020); Bango Wind Farm - biodiversity offset credit liabilities, letter dated 15 April 2019 (Eco logical Australia); and EIS (2016)	As identified in the letter dated 15 April 2019, there is no Yass daisy populations impacted. The BMP outlines the following: - Yass Daisy individuals are located outside of the Development Corridor, with no direct impact anticipated; - No work is authorised to occur outside the Development Corridor without approval by the CWP environmental representative; and - Should Yass Daisy individuals be identified within the Development Corridor, these locations will be recorded and reported to the CWP representative. It is noted the EIS (2016) does not identify any potential impact to the Yass Daisy populations. Yass Daisy not found during the construction process	Compliant	
153					

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154	(c) Implement reasonable and feasible measures to minimise: • the impacts of the development on hollow-bearing trees;	Bango Wind Micro-siting- Biodiversity, letter dated 10 May 2019 (Eco logical Australia); Bango Wind Farm, Biodiversity Management Plan (Dec 2020); and Bango Wind Farm - biodiversity offset credit liabilities letter dated 15 April 2019 (Eco logical Australia); EIS (2016) CWPB Inspection checklists Pre-Clearing Survey Report prepared for Downer (Narla Environmental) 2019 Environmental Inspection Checklist (Downer)	Eco logical Australia carried out a micro-siting exercise for the project on 26 and 27 March 2019, and a further desktop review on 10 May 2019 of the revised turbine layout. Additionally, micro-siting were considered for access tracks and the sub-station. Eco logical determined that the majority of the impacts can be avoided. A review of the BMP outlines management measures to avoid impacts to hollow-bearing trees. CWP has undertaken a pre-clearance surveys	Compliant	
155	• the impacts of the development on threatened bird and bat populations; and		Avoidance of hollowing bearing trees discussed within BBAMP and micro-siting has been conducted by Eco logical. Before clearing commenced the site boundary was clearly delineated so no clearing occurred out site of the disturbance areas, CWP undertook weekly inspection to ensure that no additional clearing was be undertaken during construction. Downer also completed weekly inspections of ensure no additional trees had been removed.	Compliant	
156	• the clearing of native vegetation and key habitat within the approved disturbance footprint.			Compliant	
157	Biodiversity Offset				
158	3.18. Prior to the commencement of construction, unless the Secretary agrees otherwise, the Applicant must: (a) update the baseline mapping of the vegetation and key habitat within the final disturbance area; and	Biodiversity credit report, dated 25 May 2020 (NSW Government); Extension request acceptance letter dated 15 June 2020 Bango Wind Farm (SSD 6686), letter from DPIE dated 16 September 2020; and . and Bango Wind Farm -Statement of assessment of reasonable equivalence of biodiversity credits, letter dated 4 March 2021 (DPIE)	Baseline mapping of the vegetation and key habitat within the final disturbance area was undertaken by ELA in January 2019. Consequently, updated mapping and vegetation has been submitted and approved by DPIE in July 2019.	Compliant	
159	(b) calculate the biodiversity offset credit liabilities for the development in accordance with the Framework for Biodiversity Assessment under the NSW Biodiversity Offset Policy for Major Projects,	Biodiversity credit report, dated 25 May 2020 (NSW Government); Extension request acceptance letter dated 15 June 2020 Bango Wind Farm (SSD 6686), letter from DPIE dated 16 September 2020; and . and Bango Wind Farm -Statement of assessment of reasonable equivalence of biodiversity credits, letter dated 4 March 2021 (DPIE)	The department notes CWP's efforts to align its approach to calculate the offsets with advice provided by the Department's Biodiversity Conservation Division, therefore granted the extension to submit the final off set calculations. the DPIE letter dated 16Sptemebr 2020 approving the report and the calculations that had been submitted. Biodiversity credit report has been placed on the project web page.	Compliant	
160	in consultation with OEH, and to the satisfaction of the Secretary.	Biodiversity credit report, dated 25 May 2020 (NSW Government); Extension request acceptance letter dated 15 June 2020 Bango Wind Farm (SSD 6686), letter from DPIE dated 16 September 2020; and . and Bango Wind Farm -Statement of assessment of reasonable equivalence of biodiversity credits, letter dated 4 March 2021 (DPIE)	CWP has been in consultation with OEH and DPIE in accordance with the condition, CWP was approved for extension while final design and calculations were finalised.	Compliant	
161	3.19 Within two years of the commencement of construction, unless the Secretary agrees otherwise, the Applicant must retire the required biodiversity credits, to the satisfaction of OEH. The retirement of the credits must be carried out in accordance with the NSW Biodiversity Offsets Policy for Major Projects, and can be achieved by: (a) acquiring or retiring 'biodiversity credits' within the meaning of the Biodiversity Conservation Act 2016; (b) making payments into an offset fund that has been established by the NSW Government; or (c) providing suitable supplementary measures. Note: Following repeal of the TSC Act on 25 August 2017, credits created under that Act are taken to be 'biodiversity credits' under the Biodiversity Conservation Act 2016, in accordance with clause 22 of the Biodiversity Conservation (Savings and Transitional) Regulation 2017.	OEH Biobanking Credit retirement report - dated 18 June 2021. Statement confirming payment into the Biodiversity Conservation Fund for an offset obligation (DPIE) statement signed 5 July 2021. Bango Wind Farm (SSD-6686) Further Extension of Time to Retire Biodiversity Credits letter dated 9 June 2022 (DPIE)	(b) Only a portion of the credits required had been acquired and retired at the time of the audit, BSA has now been entered into and BWF are awaiting the credits to be issued, after which the required number will be retired. DPIE has granted a further extension of time to retire Biodiversity credits and asked that the matter be finalised by 4 November 2022.	Compliant	
162	Biodiversity Management Plan				
163	3.20 Prior to the commencement of construction, the Applicant shall prepare a Biodiversity Management Plan for the development to the satisfaction of the Secretary. This plan must:	Bango Wind Farm, Biodiversity Management Plan Dec 2020 (CWP)	CWP prepared a BMP in consultation with OEH dated June 2019 (Rev 2) was approved by the Secretary and has since been revised Dec 2020	Compliant	
164	(a) be prepared in consultation with OEH; and	Bango Wind Farm, Biodiversity Management Plan Dec 2020 (CWP); and Bango Wind Farm (SSD 6686) - draft BMP for consultation, email correspondence with OEH and CWP dated 7 June 2019	CWP has prepared a BMP in consultation with OEH in June 2019	Compliant	
165	(b) include: • a description of the measures that would be implemented for: • minimising the amount of native vegetation clearing within the approved development footprint;	Bango Wind Farm, Biodiversity Management Plan Dec 2020 (CWP)	CWP has outlined the following measures to minimise the amount of native vegetation clearing within the development footprint. This includes: 1. Confirm which of the 46 turbine locations are to be constructed from the 49 possible locations; 2. Identify the final micro sited locations of those turbines; 3. Assess construction requirements, site compounds and laydown areas; 4. Confirm the ancillary infrastructure to be used for the Project; and 5. Provide detailed civil and electrical designs for most infrastructure, including the clearance limits required during construction. Clearing of vegetation was limited to the required access foot print and the area required for the construction purposes.	Compliant	

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166	- minimising the loss of key fauna habitat, including tree hollows;	Bango Wind Farm, Biodiversity Management Plan December 2020 (CWP) Site Inspection	CWP has outlined measures to minimise the loss of key fauna habitat, including tree hollows in the approved BMP (section 4.2), including: - Micro-siting wind turbines and associated infrastructure away from hollow bearing trees as much as possible; - Undertaking pre-clearance surveys to determine if roosts, nests or dens are visible in any hollow-bearing trees; and - Hollow bearing logs requiring removal and cleared larger woody debris have been relocated adjacent to the construction impact area into adjacent habitat or placed on rehabilitated disturbance areas.	Compliant	
167	- minimising the impacts on fauna on site, including undertaking pre-clearance surveys;	Bango Wind Farm, Biodiversity Management Plan December 2020 (CWP) CWP Inspection checklists Pre-Clearing Survey Report prepared for Downer (Narla Environmental) 2019 Environmental Inspection Checklist (Downer)	The BMP outlines that the pre-clearance surveys will be undertaken by a suitably qualified ecologist, which will aim to identify: - Potential habitat features located within proposed disturbance areas (such as hollows in trees and fallen logs, which may provide habitat for threatened woodland birds, owls, arboreal mammals and bats) that may require management during clearing; - Habitat features (such as large fallen logs and trees with hollows) that can be salvaged where practicable for reuse in rehabilitation areas or in adjoining non-disturbed native vegetation areas; - Actively nesting threatened birds or mammals and/or suspected active microbat roosts that may require active management prior to or during disturbance to minimise impacts on threatened fauna species (including woodland birds, owls, arboreal mammals and hollow dwelling bats). - All hollows in squirrel glider habitat are checked immediately before removal of the tree; - All Primary HBTs are checked for Superb Parrots prior to clearing; - Primary HBT are only cleared outside the Superb Parrot breeding season (1st February - 31st August); and - OEH is notified if threatened species are found and relocate	Compliant	
168	- minimising the potential indirect impacts on threatened and migratory species, including:	Bango Wind Farm, Biodiversity Management Plan December 2020 (CWP)	Section 4.3 - of the BMP	Compliant	
169	• flora species, including the Yass Daisy (<i>Ammobium craspidoides</i>); and	Bango Wind Farm, Biodiversity Management Plan December 2020 (CWP)	Section 4.4	Compliant	
170	• fauna species, including the Golden Sun Moth (<i>Synemon plana</i>), Brown Tree-creeper (<i>Climacteris picumnus victorae</i>), Diamond Firetail (<i>Stagonopleura guttata</i>), Grey-crowned Babbler (<i>Pomatostomus temporalis temporalis</i>), Scarlet Robin (<i>Petroica boodang</i>), Speckled Warbler (<i>Chthonicola sagittata</i>), Spotted Harrier (<i>Circus assimilis</i>), Square-tailed Kite (<i>Lophoictinia isura</i>), Superb Parrot (<i>Polytelis swainsonii</i>), Varied Sitella (<i>Daphoenositta chrysoptera</i>), Squirrel Glider (<i>Petaurus norfolcensis</i>), Eastern Bentwing Bat (<i>Miniopterus schreibersii oceanensis</i>) and Yellow-bellied Sheathtail Bat (<i>Saccolaimus flaviventris</i>);	Bango Wind Farm, Biodiversity Management Plan December 2020 (CWP)	Section 4.3	Compliant	
171	- rehabilitating and revegetating temporary disturbance areas;		Section 4.5		
172	- protecting native vegetation and key fauna habitat outside the approved disturbance area;		Section 4.6		
173	- maximising the salvage of resources within the approved disturbance area – including vegetative and soil resources – for beneficial reuse (including fauna habitat enhancement)		Section 4.7		
174	- collecting and propagating seed (where relevant);	Bango Wind Farm, Biodiversity Management Plan December 2020 (CWP)	Section 4.8	Compliant	
175	- controlling weeds and feral pests;		Section 4.9		
176	- controlling erosion; and		Section 4.10		
177	- bushfire management;		Section 4.11		
178	- a detailed program to monitor and report on the effectiveness of these measures.		Section 5		
179	Following the Secretary's approval, the Applicant must implement the Biodiversity Management Plan.	Bango Wind Farm, Biodiversity Management Plan December 2020 (CWP); Bango Wind Farm (SSD 6686) - Management Plans, letter correspondence DPIE dated 18 June 2019 Site inspection; Site interview	CWP has prepared and implemented the approved BMP and uploaded to their website. No issues identified during site inspection.	Compliant	
180	Bird and Bat Adaptive Management Plan				
181	3.21 Prior to the commissioning of any wind turbines, the Applicant must prepare a Bird and Bat Adaptive Management Plan for the development in consultation with OEH, and to the satisfaction of the Secretary. This plan must include:	Bango Wind Farm, Bird and Bat Adaptive Management Plan December 2021 (Nature Advisory); DPIE approval letter dated 15 March 2022	The first draft of the Bird and Bat Management Plan was submitted to OEH in April 2019. Several revised editions were undertaken during the consultation period. In November 2020, the DPIE granted conditional approval of the BBAMP (v 1.17), conditional on the BBAMP being further revised and updated prior to the commissioning of more than 23 turbines. The final BBAMP (v1.24) approval was granted on 19 April 2021, prior to the commissioning of more than 23 turbines. The BBAMP was revised in December 2021, and that revision was approved by DPIE on 15 March 2022.	Compliant	
182	(a) at least 12 months' worth of baseline data on threatened and 'at risk' bird and bat species and populations in the locality that could be affected by the development;	Bango Wind Farm, Bird and Bat Adaptive Management Plan December 2021 (Nature Advisory); DPIE approval v3.4 - 10 June 21	Bango Wind Farm, Bird and Bat Adaptive Management Plan Section 3.1 identifies that survey efforts have been ongoing since 2012, pre commissioning surveys were completed autumn, winter & spring 2019 and summer 2020. DPIE approved the above 15 March 2022.	Compliant	
183	(b) a detailed description of the measures that would be implemented on site for minimising bird and bat strike during operation of the development, including: - minimising the availability of raptor perches on wind turbines; - controlling pests; and - impacts;	Bango Wind Farm, Bird and Bat Adaptive Management Plan December 2021 (Nature Advisory).	In the approved BBAMP (2021), Section 3 outlines the description of measures to minimise bat and bat strikes during operation: including carcass removal program, feral animal control, lighting, minimising raptor purchases, minimising nesting close to turbines. Section 4 Table 4 Additional mitigation measure for other species. Evidence of carcass removal and pest control were sited during the site visit.	Compliant	
184	(c) trigger levels for further investigation of the potential impacts of the project on particular bird or bat species or populations;	Bango Wind Farm, Bird and Bat Adaptive Management Plan December 2021 (Nature Advisory).	BBAMP (2021) Section 4 Impact Triggers, Decision-Making Framework and Mitigation	Compliant	
185	(d) an adaptive management program that would be implemented if the development is having an adverse impact on a particular threatened or 'at risk' bird and/or bat species or populations; including the implementation of measures to: - reduce the mortality of those species or populations; or - enhance and propagate those species or populations in the locality; and	Bango Wind Farm, Bird and Bat Adaptive Management Plan December 2021 (Nature Advisory).	BBAMP (2021) Section 4 Impact Triggers, Decision-Making Framework and Mitigation	Compliant	
186	(e) a detailed program to monitor and report on: - the effectiveness of these measures; and - any bird and bat strikes on site;	Bango Wind Farm, Bird and Bat Adaptive Management Plan December 2021 (Nature Advisory).	BBAMP (2021) Sections 2 and 4	Compliant	

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187		(f) provisions for a copy of all raw data collected as part of the monitoring program to be submitted to OEH and the Secretary.	Bango Wind Farm, Bird and Bat Adaptive Management Plan December 2021 (Nature Advisory);	BBAMP (2021) Section 2.11	Compliant	
188		Following the Secretary's approval, the Applicant must implement the Bird and Bat Adaptive Management Plan.	Bango Wind Farm, Bird and Bat Adaptive Management Plan December 2021 (Nature Advisory);	CWP has implemented the BBAMP during the life of the project, evidence of the implementation was sighted and discussed during the site visit.	Compliant	
189	HERITAGE					
190	Protection of Heritage Items					
		The Applicant must: (a) ensure the development does not cause any direct or indirect impacts on the Aboriginal heritage items identified in Table 1 in Appendix 6, or located outside the approved disturbance area; and	Bango, email correspondence from NSW Archaeology dated 19 March 2019; Bango sites demarcation, March 2019 (NSW Archaeology); and Bango Wind Farm, Heritage Management Plan June 2019 (CWP)	Heritage areas were clearly identified, appropriate signage was in place to avoid disturbance.	Compliant	
191						
		(b) minimise any impacts on the Aboriginal heritage items identified in Table 2 in Appendix 6.	Bango, email correspondence from NSW Archaeology dated 19 March 2019; Bango sites demarcation, March 2019 (NSW Archaeology); and Bango Wind Farm, Heritage Management Plan June 2019 (CWP)	The three items flagged, SU16/L1, SU31/L1 and SU31/L2 are recorded within the development corridor and are in Table 2 Appendix 6 of SSD6686. These items are all flagged as 'minimise impacts'. The HMP identified the following: - SU16/L1: 5 artefacts located on a casual vehicle track in SU16; - SU31/L1: 17 artefacts located along a graded vehicle track in SU31; and - SU31/L2: 3 artefacts located along a graded vehicle track in SU31 The likely impacts from all of these items has been identified from road access at infrastructure. The following management measures have been outlined in the HMP: - Identification of the location, nature and aerial extent of the heritage item on site plans; - The locations of any sites which will be subject to impact minimisation must be identified by the EPC Environmental Officer and / or project archaeologist; - Undertaking detailed design and micro-siting to avoid where possible and minimise direct impact to heritage items; - Clearly define the location of the site in the field and installing temporary fencing and signage where sites are to be retained. An exclusion zone must be defined where heritage locales occur within 20m of works, by installing temporary fencing and signage; and - Ensuring that workers are inducted and aware of the Heritage Management Plan and its requirements.	Compliant	
192	Heritage Management Plan					
193		Prior to the commencement of construction, the Applicant must prepare a Heritage Management Plan for the development to the satisfaction of the Secretary. This plan must:	Bango Wind Farm, Heritage Management Plan June 2019 (CWP); Bango Wind Farm (SSD6686) - Heritage Management Plan, letter correspondence DPIE dated 24 June 2019;	Final HMP submitted and approved by DPIE in letter dated 24 June 2019	Compliant	
194						
195		(a) be prepared by a suitably qualified and experienced person whose appointment has been endorsed by the Secretary;	Bango Wind Farm (SSD 6686) - Heritage Management Plan, letter of endorsement approval DPIE dated 8 February 2019;	CWP has received approval for Julie Dibden of NSW Archaeology, from DPIE in a letter dated 8 February 2019	Compliant	
		(b) be prepared in consultation with OEH and Aboriginal stakeholders;	Bango Wind Farm, email correspondence to OEH dated 8 April 2019; Bango Wind Farm SSD 6686 - condition 3.23, email correspondence endorsement dated 6 February 2019; and Bango WF, email correspondence from OEH dated 12 April 2019	CWP has consulted with OEH and Aboriginal stakeholders in an email dated 8 April 2019. No comment has yet to be received from Aboriginal stakeholders. OE consultation commented in an email dated 12 April 2019 that they won't be able to make comments on the adequacy of any RAP consultation until CWP received comments back. CWP is to make any changes as per comments received. This is to be reviewed in next audit period.	Compliant	
196						
197		(c) include up to date baseline mapping of the heritage items within and adjoining the development disturbance area;	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	Baseline mapping has been completed and approved by DPIE, which is included in Appendix 2 of HMP	Compliant	
		(d) include a description of the measures that would be implemented for:	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	Measures included in HMP	Compliant	
198		protecting Aboriginal heritage items identified in Table 1 in Appendix 6 and any items located outside the project disturbance area;	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	The following management measures have been outlined in the HMP: - Identification of the location, nature and aerial extent of the heritage item on site plans; - The locations of any sites which will be subject to impact minimisation must be identified by the EPC Environmental Officer and / or project archaeologist; - Undertaking detailed design and micro-siting to avoid where possible and minimise direct impact to heritage items; - Clearly define the location of the site in the field and installing temporary fencing and signage where sites are to be retained. An exclusion zone must be defined where heritage locales occur within 20m of works, by installing temporary fencing and signage; and - Ensuring that workers are inducted and aware of the Heritage Management Plan and its requirements.	Compliant	
199						
200		minimising and managing the impacts of the development on heritage items identified in Table 2 in Appendix 6;	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	As above	Compliant	

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201		- a contingency plan and reporting procedure if:	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	As per the HMP, CWP has outlined the following procedure:	Compliant	
202		- Aboriginal heritage items outside the approved disturbance area are damaged;	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	The HMP outlines the following measures to minimise damage: - Ground disturbance impacts associated with the Project to be kept to a minimum and to defined areas; and - If there are design changes that fall outside the Survey Units inspected during the Dibden (2013 and 2019) assessment (refer to Figures 2 - 3), assessment by an experienced and qualified archaeologist will be required so that adequate avoidance and mitigation measures can be developed prior to construction.	Compliant	
203		- previously unidentified Aboriginal heritage items are found; or	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	In the unlikely event that unexpected Aboriginal objects/ values or historic sites are encountered during construction, the following steps should be followed: - The person who identified the Aboriginal objects/ values or historic sites must immediately notify the person in charge of the activity and refer the matter to the EPC Environmental Officer; - All construction that could potentially harm the Aboriginal objects/ values or historic sites must cease (including stopping all construction within 20 m); - Works may continue outside of the minimum 20 m barrier; - Works required to comply with occupational and environmental health and safety standards and/or to protect the cultural heritage, may continue; The EPC Environmental Officer shall contact an experienced and qualified archaeologist (i.e. the project archaeologist) so that an assessment can be made. - Within five (5) working days the archaeologist must be engaged to: o record and detail the location and context of the Aboriginal objects/ values or historic sites; and o assess the cultural or scientific values of the objects in accordance with the methodology used in the Environmental Assessment.	Compliant	
204		- Aboriginal skeletal material is discovered;	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	The HMP outlines the following measures: - Where avoidance is possible, an exclusion zone must be defined where heritage locales occur within 20m of works, by installing temporary fencing and signage (as per Section 4.3). The results of the assessment shall be documented by the project archaeologist, recorded by the EPC Environmental Officer and reported internally; - Where avoidance is not possible, the discovery must be reported to the OEH, DPE and RAPs as soon as practicable after being assessed by the project archaeologist, to determine whether salvage works are required. The Secretary for Planning must approve any salvage works. The archaeologist must facilitate the involvement of any relevant RAPs if any further works are required as soon as practical to develop a suitable methodology for further works in consultation with the RAPs. - the location and context of the heritage material must be recorded in detail and Aboriginal Heritage Information Management System Site Form and an Aboriginal Site Impact Recording Form (if applicable) must be completed and submitted to NSW OEH within four (4) months from the end of management works. Work may re-commence within the area of exclusion once the actions outlined above have been undertaken, or where there is no other prudent or feasible course of action.	Compliant	
205		- ensuring workers on site receive suitable heritage inductions prior to carrying out any development on site, and that records are kept of these inductions; and	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	The HMP outlines the following: Personnel involved in the construction and operational phases of the Project are be trained by a qualified archaeologist in procedures to implement recommendations relating to cultural heritage, where necessary, to decrease impact. This training should include: - Identification of Aboriginal objects and skeletal material; - Aboriginal cultural awareness; - Identification of historic heritage; and - Procedures to be followed during the life of the project. Refresher training will be undertaken for personnel undertaking construction annually and for personnel involved in wind farm operations biannually. In order for site workers and contractors to be able to know what processes to follow in regard to this HMP an induction will be provided to all contractors and subcontractors for any development on the site. The induction materials will include: - Familiarisation with this HMP; - Process for the identification Aboriginal objects and skeletal material; - Aboriginal cultural awareness; and - The HMP procedures to be followed during the operational life of the project. Induction records will be maintained to demonstrate compliance with the requirements of this HMP, and records will include: - Who was trained; - When training occurred; - Name and relevant details of trainer; and - Description of training content.	Compliant	

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206		ongoing consultation with Aboriginal stakeholders during the implementation of the plan;	Bango Wind Farm, Heritage Management Plan June 2019 (CWP); Bango Wind Farm, email correspondence to OEH dated 8 April 2019; Bango Wind Farm SSD 6686 - condition 3.23, email correspondence endorsement dated 6 February 2019; and Bango WF, email correspondence from OEH dated 12 April 2019.	CWP has adequately been in consultation with relevant stakeholders during the drafting and finalisation of the HMP.	Compliant	
207		(e) a program to monitor and report on the effectiveness of these measures and any heritage impacts of the project.	Bango Wind Farm, Heritage Management Plan June 2019 (CWP);	As per the HMP, monitoring required under the HMP will be required to be undertaken by the EPC Environment Officer during the construction phase. This includes: Prior to earthworks: - Ensure that Aboriginal object locales and historic sites have been clearly identified, fenced if required and demarcated where impact minimisation is required. Post earthworks: - Ensure that demarcated areas for protection of Aboriginal object locales and historic sites have not been disturbed. - Daily inspection of any fencing and demarcation zones around Aboriginal object locales and historic sites in active work zones. As part of the inspection checklists the officer is to include: date of inspection; - personnel undertaking the inspection; - features to be inspected/monitored; - outcomes of the inspection and details of compliance with objectives; - requirement for any corrective actions; and - details of any photographic records (file name and saved location) detailing evidence of monitoring.	Compliant	
208		Following the Secretary's approval, the Applicant must implement the Heritage Management Plan.	Bango Wind Farm, Heritage Management Plan June 2019 (CWP); Site inspection; and Site interview	CWP contractors implemented the HMP during construction once construction phase, no additional finds or damage where recorded during construction phase.	Compliant	

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209	TRANSPORT					
210	Designated Heavy and Over-Dimensional Vehicle Routes					
	3.24	The Applicant must ensure that all over-dimensional and heavy vehicle access to and from the site is via the Hume Highway and Lachlan Valley Way, as identified in the figures in Appendix 8, unless the Secretary agrees otherwise. Notes: The Applicant is required to obtain relevant permits under the Heavy Vehicle National Law (NSW) for the use of over-dimensional vehicles on the road network.	Bango Wind Farm, Traffic Management Plan July 2022 (CWP); Letter from CWP to DPW of Non-conformances sighted.	CWP has provided all documentation to relevant authorities. The final TMP complies with the condition and within Appendix 8 for a route that involves over-dimensional vehicles. Over sized deliveries where completed in accordance with the Heavy Vehicle National Law (NSW). Three (3) Non conformances against the CoA. 15/08/20: Heavy vehicle accessed the site via an unapproved transport route (Tangmangaroo Road). 3/12/20: Heavy vehicle accessed the project site via an unapproved transport route. 27/03/21: An OSOM vehicle travelled to site via an unapproved transport route; all reported to DPE Over sized and heavy vehicle access will now come to an end, as all large infrastructure has been delivered to the site.	Compliant	
211						
212	Road Upgrades					
	3.25	The Applicant must implement the road upgrades identified in Appendix 7 in accordance with the relevant timing requirements, to the satisfaction of the relevant roads authority.	Bango Wind Farm External Intersection for CWP Renewables, Site Entry 1- Locality Plan, Rev B, Consulting dated 17 April 2019; SSD 6686 - Bango Wind Farm Pty Ltd - Roads Agreement, letter to Hilltops Council dated 1 May 2019; SSD 6686 - Bango Wind Farm Pty Ltd - Roads Agreement, letter to Yass Valley Council, dated 30 April 2019; Bango Windfarm Intersection Works, Lachlan Valley Way Notice of Practical Completion, letter from RMS dated 23 September 2019; BWF, road upgrades per CoA 3.25, email correspondence dated 13 December 2019; and EPC Monthly Report, Bango Wind Farm October 2019, issued 12 November 2019	Intersection works at Lachlan Valley Way and Tangmangaroo Rd completed in 2019. Roads and Maritime were provided with the Practical Completion Certificate for the LVW Intersection upgrade - RMS confirmed that they inspected the works and confirm it is to their satisfaction (RMS letter dated 23/09/2019). On 19/11/2019 YVC wrote to Downer with an Engineering Compliance Certificate confirming that the Tangmangaroo Rd upgrades are complete and to the satisfaction of YVC. NOTE: ROAD UPGRADE AT WARGEILA ROAD ACCESS POINT WERE NOT COMPLETED AS THIS HAS NOT BEEN USED AS A SITE ACCESS POINT.	Compliant	
213						
214		If there is a dispute about the road upgrades to be implemented, or the implementation of these upgrades, then either party may refer the matter to the Secretary for resolution.	EPC Monthly Report, Bango Wind Farm October 2019, issued 12 November 2019	No disputes identified	Compliant	
215	Road Maintenance					
	3.26	The Applicant must: (a) prepare a dilapidation survey in accordance with guidelines and standards established by Austroads of the designated light vehicle route on Tangmangaroo Road, Wargeila Road and Yass Valley Way as identified in the figures in Appendix 8;	SSD 6686 - Bango Wind Farm Pty Ltd - Roads Agreement, letter to Hilltops Council dated 1 May 2019; SSD 6686 - Bango Wind Farm Pty Ltd - Roads Agreement, letter to Yass Valley Council, dated 30 April 2019; Bango Windfarm Dilapidation Survey, email correspondence Yass Valley Council dated 12 August 2019; Dilapidation Surveys, email correspondence lcbued Consulting dated 4 July 2019; and Bango Windfarm Dilapidation Survey, email correspondence to Hilltops Council dated 14 August 2019	CWP has effectively completed a dilapidation survey in consultation with the relevant stakeholders and has been approved by Hilltops and Yass Valley Council	Compliant	
216						
		• prior to the commencement of any construction and/or decommissioning works, other than pre-construction minor works;	SSD 6686 - Bango Wind Farm Pty Ltd - Roads Agreement, letter to Hilltops Council dated 1 May 2019; SSD 6686 - Bango Wind Farm Pty Ltd - Roads Agreement, letter to Yass Valley Council, dated 30 April 2019; Bango Windfarm Dilapidation Survey, email correspondence Yass Valley Council dated 12 August 2019; Dilapidation Surveys, email correspondence lcbued Consulting dated 4 July 2019; and Bango Windfarm Dilapidation Survey, email correspondence to Hilltops Council dated 14 August 2020	The dilapidation survey has been commissioned prior to any construction and/or decommissioning works.	Compliant	
217						
		• within 1 month of the completion of any construction and/or decommissioning works, other than pre-construction minor works;	N/A	Construction not completed, Dilapidation surveys to be undertaken post construction, and any maintenance requirements identified will be addressed in accordance with this condition.	Not triggered	
218						
		(b) rehabilitate and/or make good any development-related damage;	N/A		Not triggered	
219						
		• identified during the carrying out of the relevant construction and/or decommissioning works if it could endanger road safety, as soon as possible after the damage is identified, within 7 days at the latest; and	N/A	Construction not completed, Dilapidation surveys to be undertaken post construction, and any maintenance requirements identified will be addressed in accordance with this condition.	Not triggered	
220						
		• identified during any dilapidation survey carried out following the completion of the relevant construction and/or decommissioning works within 2 months of the completion of the survey, unless the relevant roads authority agrees otherwise,	N/A		Not triggered	
221						
		To the satisfaction of the relevant roads authority.	N/A	As above	Not triggered	
222						
		If the construction and/or decommissioning of the development is to be staged, the obligations in this condition apply to each stage of construction and/or decommissioning.	N/A	No staging proposed	Not triggered	
223						
		If there is a dispute about the scope of any remedial works or the implementation of these works, then either party may refer the matter to the Secretary for resolution.	N/A - no disputes to date	No disputes to date	Not triggered	
224						

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225		Unformed Crown Roads				
226	3.27	The Applicant must ensure any unformed Crown road reserves affected by the development are maintained for future use, unless otherwise agreed with the NSW Department of Industry - Crown Lands and Water.	Licence Roads Act 1993 - Section 147, Bango Wind Farm Pty Ltd, dated 26 June 2018; Licence Roads Act 1993 - Section 152A, Bango Wind Farm Pty Ltd, dated 19 February 2019; Advice of Termination of Holding, Bango Wind Farm Pty Ltd, Department of Industry dated 18 February 2019; and Grant of Licence Number LN 602734, Bango Wind Farm Pty Ltd, Department of Industry dated 20 February 2019	Licence Agreement with Department of Industry to use Crown Rd reserve (602734) and supersedes previous agreement to enable vegetation clearing (588051).	Compliant	
227		Traffic Management Plan				
228	3.28	Prior to the commencement of construction, the Applicant must prepare a Traffic Management Plan for the development in consultation with RMS and the Councils, and to the satisfaction of the Secretary. This plan must:	Bango Wind Farm, Traffic Management Plan June 2019 (CWP); Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 18 June 2019; Bango Wind Farm Traffic Management Plan FINAL - July 2022 (CWP) Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 11 August 2022.	TMP has been prepared in consultation with RMS and DPIE. DPIE approval letter dated 18 June 2019, prior to construction. The TMP has been updated and approved by DPIE throughout the life's of the project.	Compliant	
229		(a) detail the measures that would be implemented to: • minimise traffic safety impacts of the development and disruptions to local road users during the construction and decommissioning of the development, including:	Bango Wind Farm, Traffic Management Plan June 2019 (CWP); Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 18 June 2019; Bango Wind Farm Traffic Management Plan FINAL - July 2022 (CWP) Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 11 August 2022.	TMP outlines the use of alternate routes, considers Port Kembla and Newcastle, oversize infrastructure to be delivered out side of peak time to avoid any traffic congestion.	Compliant	
230		• consideration of potential interaction with Rye Park Wind Farm in consultation with the applicant of that project;	Bango Wind Farm, Traffic Management Plan June 2019 (CWP); Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 18 June 2019; Bango Wind Farm Traffic Management Plan FINAL - July 2022 (CWP) Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 11 August 2022.	TMP outlines considerations of Rye Park Wind Farm and Coppabella Wind Farm (section 5.14). Mitigation measures include: - Notifying Rye Park Wind Farm and Coppabella Wind Farm contractors of OSOM deliveries to minimise any conflict along Hume Highway and Lachlan Valley Way between road transport movements; - Notifying Rye Park Wind Farm and Coppabella Wind Farm contractor of any changes to traffic control (short term lane closures, stop / slow), changes to road conditions and worksite access locations, through emails and face to face discussions; and - Regular meetings during concurrent construction activities between staff from Bango and Rye Park Wind Farms and Coppabella Wind Farm and their respective construction contractors to discuss load deliveries and plans to minimise potential traffic congestion and conflicts. The TMP outlines that there are no road or other work sites adjacent or within the immediate area which would impact on the current traffic and transport network.	Compliant	
231		• temporary traffic controls, including detours and signage;	Bango Wind Farm, Traffic Management Plan June 2019 (CWP); Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 18 June 2019; Bango Wind Farm Traffic Management Plan FINAL - July 2022 (CWP) Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 11 August 2022.	The TMP addresses Traffic controls (section 6.3) including signages and detours where necessary. Appendix 2 additionally provides details of expected durations, timing for implementation, the works being undertaken and the expected traffic impacts.	Compliant	
232		• notifying the local community about project-related traffic impacts;	Bango Wind Farm, Traffic Management Plan June 2019 (CWP); Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 18 June 2019; Bango Wind Farm Traffic Management Plan FINAL - July 2022 (CWP) Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 11 August 2022.	The TMP outlines the different communication notifications including community notice, email, website and at Community Consultative Committee meetings. Additionally, the following measures have been addressed for the travelling public: - Motoring public will be forewarned of any changes, including road closures, road changes and long-term lane closures well in advance using appropriate traffic control signage; - Variable message signs (VMS) would be used in advance of road closures, major detours and any expected traffic delays; - For long term vehicle detours, VMS would be used for advance warning and these may be replaced with static signs throughout the detour period; - Pedestrians and cyclists will be provided with advance warning traffic control signs and static signage for long term detours; - Warning signs will be placed near the site entrance point to inform road users construction traffic will be exiting and entering the site should requirements of RMS Traffic Control at Worksites (TCWS) are met.	Compliant	
233		• minimising potential conflict between development-related traffic and: - rail services;		Over dimensional vehicles Section 4.2 and Section 6.1. The post approval review reviewed by Paul Freeman outlines a comment how conflict will be mitigated. As the plan has now been approved by DPIE, and there is sighted evidence of the TMP outlining the following;	Compliant	
234		- stock movements; and		Section 5.8 outlines that the movement of any stock on a Travelling Stock Reserve (TSR) or along a public road requires a permit. The permit allows stock to be walked over TSRs between sunrise and sunset. The permit must be applied at least 2 working days in advance. Approved stock warning signs must be displayed when stock are walking or grazing near or on a roadway. Information on the location of TSR would be provided to drivers within the Transport Code of conduct. Drivers would be made aware of the potential to encounter livestock and adherence to safe driving practises at all times. The code of conduct will include a requirement for drivers to reduce their speed when encountering a stock warning sign.	Compliant	

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235	- school buses, in consultation with local schools;	Bango Wind Farm, Traffic Management Plan June 2019 (CWP); Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 18 June 2019; Bango Wind Farm Traffic Management Plan FINAL - July 2022 (CWP) Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 11 August 2022.	Section 5.6 outlines that heavy vehicles along the access roads do not pass any schools or school zones. However, there are two school buses that travel along the Lachlan Valley Way route N1165 from Yass. The timetable is provided in Table 5.3 - School Bus Routes. School Bus operators will be notified of any planned works along school bus routes. The Contractor will ensure notifications are provided in the driver and subcontractor inductions and Driver's Code of Conduct.	Compliant	
236	- implement measures to minimise development-related traffic on the public road network outside of standard construction hours;		Section 5.7 outlines that there are no regular public bus services in the vicinity of the site. Regular coach services operate along Hume Highway and stop in Bowring and Yass interchanges during the afternoons. The coach services would be unaffected by the works. Services and roads servicing any associated train stations would be unaffected by the works being located off haulage routes or roadwork sites associated with the project. The EPC has indicated they will not need to adjust the overhead powerlines at the rail bridge overpass on the Lachlan Valley Way as outlined in Appendix 7 of the Conditions of Consent.	Compliant	
237	- implement measures to minimise dirt tracked onto the public road network from development-related traffic;		During the inspection no dirt was observed to be tracked onto the main road, no complaints received regarding dirt tracking.	Compliant	
238	- ensuring loaded vehicles entering or leaving the site have their loads covered or contained;		TMP (2022) Appendix 5, and refer Code of Conduct	Compliant	
239	- providing sufficient parking on site for all development-related traffic;		Section 5.4 and Section 7.3. Site inspection also provided evidence of sufficient parking	Compliant	
240	- responding to any emergency repair requirements or maintenance during construction and/or decommissioning; and		Sighted evidence Appendix 5	Compliant	
241	- a traffic management system for managing over-dimensional vehicles; and		Section 6.1	Compliant	
242	- comply with the traffic conditions in this consent;		TMP Appendix 5	Compliant	
243	(b) a drivers code of conduct that addresses:		Safe driving practices included in Appendix 5	Compliant	
244	- travelling speeds;	Bango Wind Farm Traffic Management Plan FINAL - July 2022 (CWP) Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 11 August 2022.	Travelling speeds - Appendix 5. Internal traffic movements will be restricted to maximum of 40km/hr on site and 10km/h around personnel or as otherwise signposted. The speed limit within the Construction Compound is 10 km/hr. There would be a speed Limit of 15 km/hr on approach to the Lachlan Valley Way Site Entrance intersection.	Compliant	
245	- procedures to ensure that drivers to and from the development adhere to the designated over-dimensional and heavy vehicle routes; and		Appendix 5	Compliant	
246	- procedures to ensure that drivers to and from the development implement safe driving practices;		Safe driving practices included	Compliant	
247	(c) include a detailed program to monitor and report on the effectiveness of these measures and the code of conduct.	Bango Wind Farm Traffic Management Plan FINAL - July 2022 (CWP) Bango Wind Farm (SSD 6686) - Management Plans, letter of approval DPIE 11 August 2022.	Addressed in Section 7.6.	Compliant	
248	Following the Secretary's approval, the Applicant must implement the Traffic Management Plan.		Current TMP is dated 29 July 2022. Approved by DPE on 11/08/2022, and CWP has uploaded to the project website.	Compliant	
249	AVIATION				
250	Notification of Aviation Authorities				
3.29	Prior to the construction of any wind turbine or wind monitoring mast, the Applicant must provide the following information to CASA, Air services Australia and the RAAF (together the authorities):	Bango Wind Farm Lighting review Final, Airspace Design Solutions, dated 5 February 2019 ; Bango Wind Farm - Request for CASA Review, dated 23 May 2019; and CASA Reply - Bango Wind Farm- lighting review, email correspondence CASA, dated 23 May 2019;	CWP provided and consulted documentation with CASA and the RAAF as approved in letter dated 23 May 2019.	Compliant	
251	(a) co-ordinates of latitude and longitude of each turbine and mast;	Bango Wind Farm Lighting review Final, Airspace Design Solutions, dated 5 February 2019 ; Bango Wind Farm - Request for CASA Review, dated 23 May 2019; and CASA Reply - Bango Wind Farm- lighting review, email correspondence CASA, dated 23 May 2019;	The letter dated 23 May 2019, from CASA states that the coordinates and estimates survey heights of each turbine must be reported to Air services Australia. Once Development Approval is granted to ensure that the location of the Wind Farm can be mapped for the information of pilots. As construction has not yet commenced, this is consistent with the requirements of a).	Compliant	
252	(b) the final height of each wind turbine and mast in Australian Height Datum;	Bango Wind Farm Lighting review Final, Airspace Design Solutions, dated 5 February 2019 ; Bango Wind Farm - Request for CASA Review, dated 23 May 2019; and CASA Reply - Bango Wind Farm- lighting review, email correspondence CASA, dated 23 May 2019;	As above.	Compliant	
253	(c) ground level at the base of each wind turbine and mast in Australian Height Datum;	Bango Wind Farm Lighting review Final, Airspace Design Solutions, dated 5 February 2019 ; Bango Wind Farm - Request for CASA Review, dated 23 May 2019; and CASA Reply - Bango Wind Farm- lighting review, email correspondence CASA, dated 23 May 2019;	As above.	Compliant	
254	(d) confirmation of compliance with any OLS; and	Bango Wind Farm Lighting review Final, Airspace Design Solutions, dated 5 February 2019 ; Bango Wind Farm - Request for CASA Review, dated 23 May 2019; and CASA Reply - Bango Wind Farm- lighting review, email correspondence CASA, dated 23 May 2019;	As above.	Compliant	
255					

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256		(e) details of any proposed aviation hazard lighting.	Bango Wind Farm Lighting review Final, Airspace Design Solutions, dated 5 February 2019 ; Bango Wind Farm - Request for CASA Review, dated 23 May 2019; and CASA Reply - Bango Wind Farm- lighting review, email correspondence CASA, dated 23 May 2019;	Refer to findings in CoA 3.3	Compliant	
257	3.30	Within 30 days of the installation of any wind turbine or mast, the Applicant must:			Compliant	
258	(a)	provide confirmation to the authorities that the information that was previously provided remains accurate; or	Bango Wind Farm Lighting review Final, Airspace Design Solutions, dated 5 February 2019 ; CASA approval	CWP has supplied CASA with month updates, on the progress of WTG construction.	Compliant	
259	(b)	update the information previously provided.			Compliant	
260	RADIOCOMMUNICATIONS					
261	3.31	If the development results in the disruption to radio communications services (including point-to-point microwave links) in the area, then the Applicant must make good any disruption to these services as soon as practicable following the disruption, but no later than 1 month following notification of the disruption of the service unless the relevant service provider or user or Secretary agrees otherwise.	Bango Wind Farm, Due Diligence - Turbines within 100m of Approved locations, Rev B, Ver 1 dated 29 April 2019; Bango Wind Farm - comms link update, email correspondence with Spectrum Engineering Australia, dated 19 February 2019; and Bango Wind Farm, Complaints Register (CWP)	Two residents have made enquiries in relation to Radiocommunications (television reception). BWF commissioned technicians to visit the properties to assess any television reception issues and solutions were provided, reports sighted.	Compliant	
262		If there is a dispute about the mitigation measures to be implemented or the implementation of these mitigation measures, then either party may refer the matter to the Secretary for resolution.		No disputes to date	Not triggered	
263	BUSHFIRE					
264	3.32	The Applicant must: (a) ensure that the development: - provides for asset protection in accordance with the RFS's Planning for Bushfire Protection 2006 (or equivalent); and - is suitably equipped to respond to any fires on site;	EIS (2016); EMS (2019); and Site inspection	Section 16 of the EIS (2016) states that fire and bushfire impacts of the project have been assessed by ERM. Figure 16.1 outlines the bushfire hazards across the project site.	Compliant	
265		(b) develop procedures to manage potential fires on site, in consultation with RFS; and	Email traffic between CWP Downer and the local authorities	RFS were consulted and their input was sought to develop Downer's Bushfire Management Plan for the project.	Compliant	
266		(c) assist the RFS and emergency services as much as possible if there is a fire in the vicinity of the s	N/A	No request made to assist to dat	Not Triggered	
267	SAFETY					
268	3.33	The Applicant must: Department's <i>Hazardous Industry Planning Advisory Paper No. 9, 'Safety Management'</i> prior to the commencement of operation; and	Renewables On-Shore Wind Projects Project Health and Safety Plan BANGO WIND FARM (BWF) Revision: 02 Date: 29th May 2022	Safety Plan has been implemented on site	Compliant	
269		(b) implement, and if necessary update, the system over the remaining life of the development.			Compliant	
270	WASTE					
271	3.34	The Applicant must: (a) minimise the waste generated by the development;				
272		(b) classify all waste in accordance with the EPA <i>Waste Classification Guidelines 2014</i> (or its latest version);				
273		(c) store and handle all waste generated on site in accordance with its classification;	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP); Site inspection; and Site interviews.	EMS (2019), Section 5.1, waste generation and management will be monitored weekly. Waste management is undertaken at the site and evidence of separation of waste and recycling of wastes was observed at the site.	Compliant	
274		(d) not receive or dispose of any waste on site; and				
275		(e) ensure all waste is disposed of at appropriately licenced waste facilities.				
276	REHABILITATION & DECOMMISSIONING					
277	Rehabilitation Objectives – Decommissioning					
278	3.35	Within 18 months of the cessation of operations, unless the Secretary agrees otherwise, the Applicant must rehabilitate the site to the satisfaction of the Secretary. This rehabilitation must comply with the objectives in Table 5.	N/A	N/A	Not triggered	
279		Table 5: <i>Rehabilitation Objectives</i>	N/A	N/A	Not triggered	
280			N/A	N/A	Not triggered	

A	B	C	D	E	F																		
281	Progressive Rehabilitation																						
	<div>The Applicant must:</div> <div>(a) rehabilitate all areas of the site not proposed for future disturbance progressively, that is, as soon as reasonably practicable following construction or decommissioning;</div> <table><tr><th>Feature</th><th>Objective</th></tr><tr><td>Development site (as a whole)</td><td><div><div></div><div>Safe, stable and non-polluting</div><div>Minimise the visual impact of any above ground ancillary infrastructure agreed to be retained for an alternative use as far as is reasonable and feasible</div></div></td></tr><tr><td>Revegetation</td><td><div><div></div><div>Restore native vegetation generally as identified in the EIS</div></div></td></tr><tr><td>Above ground wind turbine infrastructure (excluding wind turbine pads)</td><td><div><div></div><div>To be decommissioned and removed, unless the Secretary agrees otherwise</div></div></td></tr><tr><td>Wind turbine pads</td><td><div><div></div><div>To be covered with soil and/or rock and revegetated</div></div></td></tr><tr><td>Above ground ancillary infrastructure</td><td><div><div></div><div>To be decommissioned and removed, unless an agreed alternative use is identified to the satisfaction of the Secretary</div></div></td></tr><tr><td>Internal access roads</td><td><div><div></div><div>To be decommissioned and removed, unless an agreed alternative use is identified to the satisfaction of the Secretary</div></div></td></tr><tr><td>Land use</td><td><div><div></div><div>Restore or maintain land capability as described in the EIS</div></div></td></tr><tr><td>Community</td><td><div><div></div><div>Ensure public safety</div></div></td></tr></table>	Feature	Objective	Development site (as a whole)	<div><div></div><div>Safe, stable and non-polluting</div><div>Minimise the visual impact of any above ground ancillary infrastructure agreed to be retained for an alternative use as far as is reasonable and feasible</div></div>	Revegetation	<div><div></div><div>Restore native vegetation generally as identified in the EIS</div></div>	Above ground wind turbine infrastructure (excluding wind turbine pads)	<div><div></div><div>To be decommissioned and removed, unless the Secretary agrees otherwise</div></div>	Wind turbine pads	<div><div></div><div>To be covered with soil and/or rock and revegetated</div></div>	Above ground ancillary infrastructure	<div><div></div><div>To be decommissioned and removed, unless an agreed alternative use is identified to the satisfaction of the Secretary</div></div>	Internal access roads	<div><div></div><div>To be decommissioned and removed, unless an agreed alternative use is identified to the satisfaction of the Secretary</div></div>	Land use	<div><div></div><div>Restore or maintain land capability as described in the EIS</div></div>	Community	<div><div></div><div>Ensure public safety</div></div>	EMS (2019); Client Environmental Compliance Inspection Forms. Downer site inspections forms Site investigation and interviews	Regular compliance inspections undertaken by the client, included the checking of areas that had been completed construction and the areas had been rehabilitated. It was evident during the site inspection that rehabilitation has been undertaken progressively throughout the project. Internal roads that were no longer required for the operational phase of the project have been sectioned off for rehabilitation.	Compliant	
Feature	Objective																						
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282																							
	<div>(b) minimise the total area exposed at any time; and</div>	EMS (2019); site investigation and interviews	Progressively rehabilitate of disturbed lands was undertaken as soon as practicable possible to avoid erosion. Weekly inspections undertaken to ensure compliance.	Compliant																			
283																							
	<div>(c) employ interim rehabilitation strategies to minimise dust generation, soil erosion and weed incursion on parts of the site that cannot yet be permanently rehabilitated.</div>	EMS (2019); site investigation and interviews	During the site inspection it was noted that the internal roads had been well maintained, erosion and sediment control measures were in place on part of the sites that were unable to be permanently rehabilitated as yet.	Compliant																			
284																							
285	Dismantling of Wind Turbines																						
	<div>Any individual wind turbines which cease operating for more than 12 consecutive months must be dismantled within 18 months after that 12 month period, unless the Secretary agrees otherwise.</div> <div>3.37</div>	N/A	N/A	Not triggered																			
286																							
287	ENVIRONMENTAL MANAGEMENT																						
288	Environmental Management Strategy																						
	<div>4.1</div> <div>Prior to the commencement of construction the Applicant must prepare an Environmental Management Strategy for the development to the satisfaction of the Secretary. This strategy must:</div>	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP); and Bango Wind Farm (SSD 6686) Environmental Management Strategy, letter correspondence DPIE dated 7 June 2019	EMS (2019) and DPIE approval dated June 2019	Compliant																			
289																							
	<div>(a) provide the strategic framework for environmental management of the development;</div>	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	EMS (2019) Section 2	Compliant																			
290																							
	<div>(b) identify the statutory approvals that apply to the development;</div>	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	EMS (2019) Section 3	Compliant																			
291																							
	<div>(c) describe the role, responsibility, authority and accountability of all key personnel involved in the environmental management of the development;</div>	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	EMS (2019) Section 4 Table 4.1 This includes the Principal Project Manager, Project Environmental Officer, Independent Environmental Auditor, EPC Manager and Environmental Officer and all employees and contractors	Compliant																			
292																							
	<div>(d) describe the procedures that would be implemented to:</div>	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	EMS (2019) Section 4.3.2	Compliant																			
293																							
	<div>• keep the local community and relevant agencies informed about the operation and environmental performance of the development;</div>	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	AS described in EMS (2019) Section 4.3.2 - CWP implemented external communication methods including project website, social Media, advertisements, letters, emails and information/complaints telephone line. All complaints are addressed with the Project Manger. During operations it will be Brad Jachmann (BWF Site Manager) and Lyn Diskon.	Compliant																			
294																							
	<div>• receive, handle, respond to, and record complaints;</div>	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	Section 4.4.1 - As outlined CWP will maintain a 24-hour telephone number, postal address and email address to receive complaints during construction and operation. The Complaints Register will record: (a) Date and time of complaint/enquiry; (b) Type of communication (i.e. telephone, mail, meeting, email etc.); (c) Name, address, contact telephone number of complainant/enquirer (if possible, and permitted by the complainant/enquirer); (d) Nature of the complaint and enquiry; (e) Actions taken in response including timeframes for implementing the action; (f) If no action was taken, the justification for why not; and (g) When and how the complainant/enquirer was notified of the outcome or provided an answer. Furthermore, the project will handle a complaints register which will be placed on the project website, updated regularly.	Compliant																			
295																							
	<div>• resolve any disputes that may arise;</div>	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP) Complaints register	Section 4.4.2 - CWP has stated all complaints will be responded to within 48 hours. A meeting will be held with senior team members and environmental officer (or other relevant technical expert) to clarify the dispute and actions taken to date. An investigation will be undertaken to assess the nature of the dispute and possible mitigation measures / resolution. The results of such investigation will be reported to the affected party with the aim of reaching a mutual agreement between parties. This agreement will be documented and implementation monitored in accordance with the agreed actions and timeframes. Where considered appropriate, an independent person may be asked to provide advice the investigation and resolution.	Compliant																			
296																							
	<div>• respond to any non-compliance;</div>	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	Section 4.4.2 - In event that a complaint cannot be resolved, either party may refer the dispute to the Secretary for resolution in accordance with the Development Consent.	Compliant																			
297																							

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298		* respond to emergencies; and	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	Section 4.6 - An Emergency Response Plan (ERP) will be prepared by the EPC Contractor prior to the commencement of construction. The ERP will be adapted for the operations phase and will form a component of the Safety Management System required by Schedule 3, Condition 33 of the Development Consent.	Compliant	
299		(e) include:	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	Section 3.5	Compliant	
300		* copies of (or reference to) any strategies, plans and programs approved under the conditions of this consent; and	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	Section 3.5 - The specific plans as outlined and required in addition to the EMS are: - Biodiversity Management Plan; - Bird and Bat Adaptive Management Plan; - Heritage Management Plan; - Traffic Management Plan; and - Safety Management Plan. As outlined, The Project Environmental Officer will be responsible for maintaining the management plans and making the plans available to staff, contractors and the public via the Project website. All staff and contractors will be responsible for conducting Project related works in accordance with the management plans. The Environmental Management Plans, prepared subject to the Development Consent, will form the basis for the CEMP, created by the EPC, who will be required to demonstrate management measures and strategies to ensure compliance with the Plans. Compliance with the plans and implementation will largely be the responsibility of the EPC and who is responsible for demonstrating compliance. The Project Environmental Officer will maintain a register of all plans and monitoring and will ensure they are easily accessible to all staff and contractors.	Compliant	
301		* a clear plan depicting all the monitoring to be carried out in relation to the development, including a table summarising all the monitoring and reporting obligations under the conditions of this consent.	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP)	Section 5.1 - Table 5.1 - Monitoring Activities	Compliant	
302		Following the Secretary's approval, the Applicant must implement the Environmental Management Strategy.	Bango Wind Farm, Environmental Management Strategy May 2019 (CWP); Bango Wind Farm (SSD 6686) Environmental Management Strategy, letter correspondence DPIE dated 7 June 2019; Site inspection; and Site interview	Sighted evidence of DPIE approval. EMS has been uploaded on project website and implemented on site. The audit inspection found no discrepancies whilst on site. CWP to maintain compliance as required via the EMS during construction and operation phases of project.	Compliant	
303	Revision of Strategies, Plans and Programs					
304	4.2	Within 3 months of the submission of:				
305		(a) the submission of an incident report under condition 4 below;	Revised and reviewed / approved - TMP (2022); - BMP (2020); and - SPCRP (2020)	Management plans have been reviewed and revised in accordance with this condition.	Compliant	
306		(b) an independent environmental audit report under condition 6 below;	IEA (2020) undertaken by EMM	IEA (2020) undertaken by EMM, submitted CWP responded within 3mths	Compliant	
307		(c) any modification to the conditions of this consent (unless the conditions require otherwise).	SSD-6686 (Mod 1)	SSD-6686 (Mod 1) - Modification (1) as stipulated above can be characterised as an administrative modifications - no modifications to the consent	Compliant	
308		the Applicant must review and, if necessary, revise the strategies, plans, and programs required under this consent to the satisfaction of the Secretary. Where this review leads to revisions in any such document, then within 4 weeks of the review the revised document must be submitted to the Secretary for approval. Note: This is to ensure the strategies, plans and programs are updated on a regular basis, and incorporate any recommended measures to improve the environmental performance of the development.	EMS PAGE 1 - page 1 - The EMS will be reviewed and revised prior to commissioning and operation of BWF. Revised and reviewed / approved - TMP (2022); - BMP (2020); and - SPCRP (2020)	The EMS was reviewed and revised by CWPR in October 2021. The purpose of the review was to update the plan prior to commissioning. The revised EMS was submitted to the DPE for review and approval in accordance with CoA 2.18. CWPR contacted the Department several times between October 2021 and June 2022 seeking their comments. Comments were received from DPE on 24 June 2022. CWPR are currently in the process of addressing the Departments comments, CWPR advise they will have this completed before commissioning. TMP have been updated as a result of non compliances. 23/06/2020: Incident report submitted to DPIE (sediment pollution incident, 22 June 2020). Subsequently, all Management plans were reviewed. 19/07/2022: Incident report submitted to DPE (diesel spill incident, 19 July 2022). Subsequently, all approved Management Plans were reviewed on 28 July 2022. No updates to approved Plans were required.	Compliant	CWPR in the process of addressing comments provided by DPE that were received June 2022. EW acknowledges that the process is underway and has sighted communications between CWPR and DPE that the document should be approved in the coming weeks before operational phase commences.
309	Community Consultative Committee					
310	4.3	The Applicant must operate a Community Consultative Committee for the development to the satisfaction of the Secretary and in accordance with the Communities Consultative Committee Guidelines for State Significant Project (2016), or its latest version.	Website reviewed and noted to contain information required	CWP operates and maintains a CCC, meeting minutes are published on the project webpage.	Compliant	
311	REPORTING					
312	INCIDENT NOTIFICATION					
313	4.4	The Department must be notified in writing to compliance@planning.nsw.gov.au immediately after the Applicant becomes aware of the incident. The notification must identify the development, including the development application number and the name of the development, and set out the location and nature of the incident.	CWP email to DPE 18 September 2020 email to DPE 19 July 2022	CWP: Two (2) incidents have been reported in accordance with this condition: 1. Sediment discharge in September 2020. 2. Diesel spill incident in July 2022	Compliant	
314	NON-COMPLIANCE NOTIFICATION					
315	4.5	The Department must be notified in writing to compliance@planning.nsw.gov.au within 7 days after the Applicant becomes aware of any non-compliance. The notification must identify the development and the application number for it, set out the condition of consent that the development is non-compliant with, the way in which it does not comply and the reasons for the non-compliance (if known) and what actions have been done, or will be undertaken, to address the non-compliance.	Letters of Non Compliance from CWP to Compliance officer dated 18 June 2020, 19 July 2020, 15 August 2020, 3/12/2020 and 27 March 2021	Five (5) non-compliances have been reported to the Department in accordance with this condition: 1. 18/06/20: Non-compliance with CoA 2.14 - failure to obtain a construction certificate for the Substation). 2. 19/07/20: Non-compliance with CoA 3.6 - rock-breaking activities were conducted outside standard construction hours specified by CoA 3.6, and not in accordance with the Construction Work Days Order. 3. 15/08/20: Non-compliance with CoA 3.24. Heavy vehicle accessed the site via an unapproved transport route (Tangmangaroo Road). 4. 3/12/20: Non-compliance with CoA 3.24. A heavy vehicle accessed the project site via an unapproved transport route. 5. 27/03/21: Non-compliance with CoA 3.24 - an OSOM vehicle travelled to site via an unapproved transport route.	Compliant	

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316	INDEPENDENT ENVIRONMENTAL AUDIT				
317	4.6 Within 6 months of the commencement of construction, and every 3 years thereafter, unless the Secretary directs otherwise, the Applicant must commission and pay the full cost of an Independent Environmental Audit (audit) of the development. These audits must:	Within 6 months of commencement of the project EMM was engaged to undertake the initial IEA (2019 - finalised and published 2020). This IEA 2022 forms the 3yr thereafter audit required for compliance.	Next audit will be 2025 unless otherwise stipulated the Secretary. CWP responded to IEA 2019 findings.	Compliant	
318	(a) be led and conducted by a suitably qualified, experienced and independent team of experts whose appointment has been endorsed by the Secretary;		Approval from DPIE for EMM (David Bone and Amanda Weston)	Compliant	
319	(b) be carried out in consultation with the relevant agency		Audit has been carried out with consideration of relevant agency	Compliant	
320	(c) assess whether the development complies with the relevant requirements in this consent, and any strategy, plan or program required under this consent		General compliance	Compliant	
321	(d) recommend appropriate measures or actions to improve the environmental performance of the development and any strategy, plan or program required under this consent.		Recommendations provided in audit report	Compliant	
322	Within 3 months of commissioning this audit, or unless otherwise agreed by the Secretary, a copy of the audit report must be submitted to the Secretary, and any other NSW agency that requests it, together with a response to any recommendations contained in the audit report, and a timetable for the implementation of the recommendations.		This IEA will be available within the 3mth and given to the client to submit and place on the project website accordingly.	Compliant	
323	The recommendations must be implemented to the satisfaction of the Secretary	Recommendations from the previous IEA, have been closed out and published on the project website.	IEA Recommendations will be provided, CWP to respond and implement.	Compliant	
324	ACCESS TO INFORMATION				
325	4.7 The Applicant must:	https://bangowindfarm.com.au/	Project website established and updated 2022	Compliant	
326	(a) make the following information publicly available on its website as relevant to the stage of the development:	https://bangowindfarm.com.au/	Project website established and updated 2022	Compliant	
327	- the EIS;	https://cwprenewables.com/our-projects/bango-wind-farm_Documents	EIS (2016) has been sighted on website	Compliant	
328	- the final layout plans for the development;	https://bangowindfarm.com.au/wp-content/uploads/2019/07/190515_BWF_Final-Layout.pdf	Final approved layout is uploaded dates 16 Jul 2020 rev A Ver1	Compliant	
329	- current statutory approvals for the development;	https://bangowindfarm.com.au/planning-and-approvals	Modification has been submitted and approved.	Compliant	
330	- approved strategies, plans or programs required under the conditions of this consent;	https://bangowindfarm.com.au/planning-and-approvals/	Current and approved plans as required: - EMS (2019); - TMP (2022); - BMP (2020); - HMP (2019); and - SPCRP (2020)	Compliant	
331	- the proposed staging plans for the development if the construction, operation and/or decommissioning of the development is to be staged;	https://bangowindfarm.com.au/planning-and-approvals	No staging is proposed.	Not triggered	
332	- a comprehensive summary of the monitoring results of the development, which have been reported in accordance with the various plans and programs approved under the conditions of this consent;	Monitoring are available from the project website - they include IEA 2020 - AUDIT REPORT IEA 2020 - RECOMMENDATIONS & RESPONSE EPL ANNUAL STATEMENT OF COMPLIANCE 2020 EPL ANNUAL STATEMENT OF COMPLIANCE 2021 EPBC ANNUAL COMPLIANCE REPORT 2020 EPBC ANNUAL COMPLIANCE REPORT 2021 BIODIVERSITY CREDIT REPORT 2020 INTERIM REPORT ON BASELINE BAT AND AVIFAUNA ASSESSMENTS 2021		Compliant	
333	- a complaints register, which is to be updated on a monthly basis;	https://cwprenewables.com/our-projects/bango-wind-farm	Complaints register uploaded and last updated 5 August 2022	Compliant	
334	- minutes of CCC meetings;	https://cwprenewables.com/our-projects/bango-wind-farm	CCC minute meetings have been uploaded	Compliant	
335	- the annual Statement of Compliance with the EPL;	https://cwprenewables.com/our-projects/bango-wind-farm	Statement of Compliance with the EPL 2020 and 2021	Compliant	
336	- any independent environmental audit, and the Applicant's response to the recommendations in any audit; and	https://cwprenewables.com/our-projects/bango-wind-farm	IEA 2020 and the recommendation responses have been uploaded	Compliant	
337	- any other matter required by the Secretary; an	N/A	As above	Not triggered	
338	(b) keep this information up to date.	https://bangowindfarm.com.au/	All information is current	Compliant	
339					

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